

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30/025-23814
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	R-1713
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 0434
3. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>2310'</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) N/R	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: SWAB TEST TO REACTIVATE - Producing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/21/96 TST & MARK ANCHORS, MIRU DA&S WS #294, NU BOP & PAN, TRIP SAND PMP, TAG @ 4710', CATCH SAMPLE OF IRON SULFIDE, PU GIH W/SCRAPER ON 2-7/8" TBG T/4660', PU ABOVE PERFS, SISD.
- 10/22/96 COOH W/SCRAPER, MIRU TBG TSTRS, PU TST TBG IN HOLE W/PKR, SET PKR @ 4413', RDMO TESTERS, LD & TST CSG/TBG ANNUL T/500# OK, RU SWAB, W/O# ON TBG & FL @ 1400', REC: 58 BBLS W/50% OIL CUT LAST RUN & END FL @ 3400', SISD.
- 10/23/96 OPEN UP W/175# ON TBG, W/FL @ 2100', REC: 65 BBLS W/50% OIL CUT & END FL @ 3800', SISD.
- 10/24/96 150# ON TBG, FL @ 2100', REC: 40 BBL W/80% OIL CUT & END FL 3600', RD SWAB, MIRU HES EQMT, TST LINES, PMP 1500 GALS 155 FERCK ACID, 1000# ROCK SALT IN 1000 GALS X-LINKED GEL BRINE /BREAKER & 60 BBLS FR WTR AS FOLLOWS:
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Senior Regulation Analyst

DATE

3/12/97
3/10/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #0434-001

10/24/96 CONTINUED

20 BBLS FR WTR, 750 GALS ACID, 1000# SALT IN 1000 GALS X-LINK, 750 GALS ACID, 40 BBLS FLUSH, ISIP 2023# 5 MIN 1443# 10 MIN 983# 15 MIN 606# MAX PRESS 2616# AVG RATE 5.1 BPM, RDMO HES, SISD.

10/27/96 0# ON TBG FL @ 2100', REC 54 BBL W/20% OIL CUT & END FL @ 4000', SISD F/WKEND.

10/28/96 0# ON TBG FL @ 2400', REC 44 BBL W/20% OIL CUT & END FL @ 3900', SISD.

10/29/96 REL PKR, COOH, GIH W/2-7/8" SN, IPC SUB, BLAST JT, 6 JTS TBG, TAC & 140 JTS TBG, RU & SWAB (WAIT ON WH PARTS), SISD.

10/30/96 WAIT F/WH PARTS, PU GIH W/2-1/2" X 1.25" X 18' PMP, 96 - 5/8" RODS & 88 - 3/4" RODS. SISD.

10/31/96 SPACE OUT STACK OUT, RDMO DDU, MIRU AA PMP CHEM SQZ: 1 DRUM TH-757 IN 20 FR WTR, FLUSH W/150 BBL FR WTR, RDMO AA, **TEMP DROP WHILE WAIT F/PMP UNIT, ELEC & FLOWLINE**

11/01/96 THRU 11/05/96 MOVE IN PUMPING UNIT, ELECTRIFY, AND HOOK UP FLOWLINE.

11/06/96 START PUMING. NO TEST.

11/07/96 PUMP 24 HRS. TEST 18 BOPD 62 BWPD 1 MCF 5.5% CO2.

11/08/96 PMP 24 HRS, TST 13 BOPD 24 BWPD 1 MCF 5.5% CO2.

11/09/96 & 11/10/96 NO TEST NOT PMPG, **TEMP DROP UNTIL PMP CHANGE**

11/15/96 PMP 24 HRS, TST 51 BOPD 32 BWPD 1 MCF 5.6% CO2.

11/16/96 PMP 24 HRS, TST 31 BOPD 17 BWPD 1 MCF 5.6% CO2.

03/04/97 UPDATE ON TEST - 1/04/97 TST 7 BOPD 2 BWPD 1 MCF 5.8% CO2
1/29/97 TST 8 BOPD 5 BWPD 1 MCF 35.7% CO2
2/06/97 TST 7 BOPD 2 BWPD 1 MCF 3.1% CO2

WELL PUT BACK ON PRODUCTION.

COMPLETE DROP F/REPORT