

OIL CONSERVATION DIVISION

P. O. BOX 208H
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 - FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of well
UNIT LETTER B 330' FEET FROM THE North LINE AND 2310' FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.
5. Elevation (Show whether DF, KT, GR, etc.)
No Record
6. Unit Agreement Name
East Vacuum Grayburg/San Andres Unit
7. Name of Lease Unit
East Vacuum Gb/SA Unit TR 0434
8. Well No.
001
9. Field and Pool or Vicinity
Vacuum Gb/SA
10. County
Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Recement per Order R-5897 ☒	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to MI well service unit, install BOP, GIH w/tbg, circulate hole clean, pull tbg.

Run cement bond log from TD to above 3000'. If cement bond log shows good bond above 3850', return to producing status.

If TOC and poor bonding indicated below 3850', propose perforate csg approximately 50' above TOC w/4 holes; run tbg RTTS and RBP. Set RBP min of 100' below perfs, spot 2 sxs sand on top and test to 2500#. Reset RTTS 100+ above perfs. Load & test annulus. Break down through perfs and establish pump in w/annulus open.

A. If annulus circulates, pull tbg. Cement down 5-1/2" csg w/570 sxs Incor SR Class C w/20% DD, displace to 100' above perfs. WOC 12 hrs under pressure, run temp survey TOC.

B. If annulus does not circulate, squeeze perfs w/100 sxs Incor SR Class C cement. WOC 12 hrs under pressure, run temp survey TOC.

Rig up reverse unit. Drill out cement w/4-1/2" bit. Test casing to 1000#. Circulate sand off RBP & retrieve RBP. Return well to producing status. Series 900 BOP: 3000# WP, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 6/6/79

APPROVED BY John Runyan TITLE DATE JUN 1979

CONDITIONS OF APPROVAL, IF ANY

1070

RECEIVED

JUN 7 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**