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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 387

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 5
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) GL 3941'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:



REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set surface casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 421'. Ran 13 jts. 8-5/8" casing, 24#, K-55, overall length 424.49', effective length 407.68'. Set at 420.59'. Setting depth includes Baker guide shoe. Cemented casing with 175 sacks class "H" cement, 2% calcium chloroxide w/1/4# cello flakes per sack followed with 175 sacks class "H" cement with 2% CC. Circulated approximately 30 sacks cement to pit.

W.O.C. 18 hrs. Tested BOP blanks to 1000 psi for 30 minutes. Held O.K. Went in hole with bit and drill collars. Tested BOP pipe rams to 1000 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supt.	DATE 8-6-71
APPROVED BY 	TITLE DISTRICT I	DATE AUG 13 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 18 1971

OIL CONSERVATION COMM.  
HOBEA, T. L.