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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 387

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	Warn State A/C 5
3. Address of Operator	9. Well No.
P.O. Box 2409, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM	Vacuum
THE East LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3941'	Lea

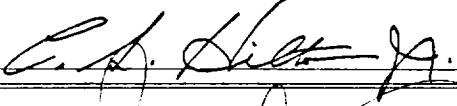
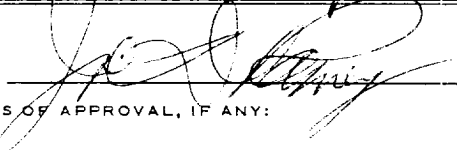
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set production casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4750' TD. Ran 150 jts. 5-1/2" casing. Overall length 4763.99', effective length 4739.90'. Set from 10.00' below KDB to 4749.90'. Last setting depth includes Baker guide shoe and float collar. Cemented with 400 sacks cement. Ran log and found top of cement at 4022'. W.O.C. 18 hrs. Tested BOP and casing 2 2000 psi. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supt.	DATE 8-9-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE AUG 13 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 13 1971

OIL CONSERVATION COMM.
HOBBS, N. M.