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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 387
7. Unit Agreement Name ---
8. Farm or Lease Name Warn State A/C 5
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum
12. County Lea
19. Proposed Depth 4750'
19A. Formation Grayburg San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) GL 3950' Est.
21A. Kind & Status Plug. Bond Current
21B. Drilling Contractor Cactus Drilling Co.
22. Approx. Date Work will start 7-6-71

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 4 TWP. 18-S RGE. 35-E NMPM	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
19. Proposed Depth 4750'	
19A. Formation Grayburg San Andres	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) GL 3950' Est.	
21A. Kind & Status Plug. Bond Current	
21B. Drilling Contractor Cactus Drilling Co.	
22. Approx. Date Work will start 7-6-71	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	330'	325	Circ. to surface
7-7/8"	5-1/2"	14#	4750'	650	2600'

Plan to drill to Grayburg San Andres to a depth of approximately 4750'.

All casing will be cemented and tested by approved methods.

Blow out equipment to be used is: 900 Series Cameron Pipe Rams, and Blind Rams. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from wellhead.

EXPIRES 9/30/71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. L. Shelton Jr. Title Area Supt. Date 7-2-71

(This space for State Use)

APPROVED BY Leslie J. Clement TITLE OIL & GAS INSPECTOR DATE JUL 2 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 1971

OIL CONSERVATION BOARD
HOUSTON, TEXAS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

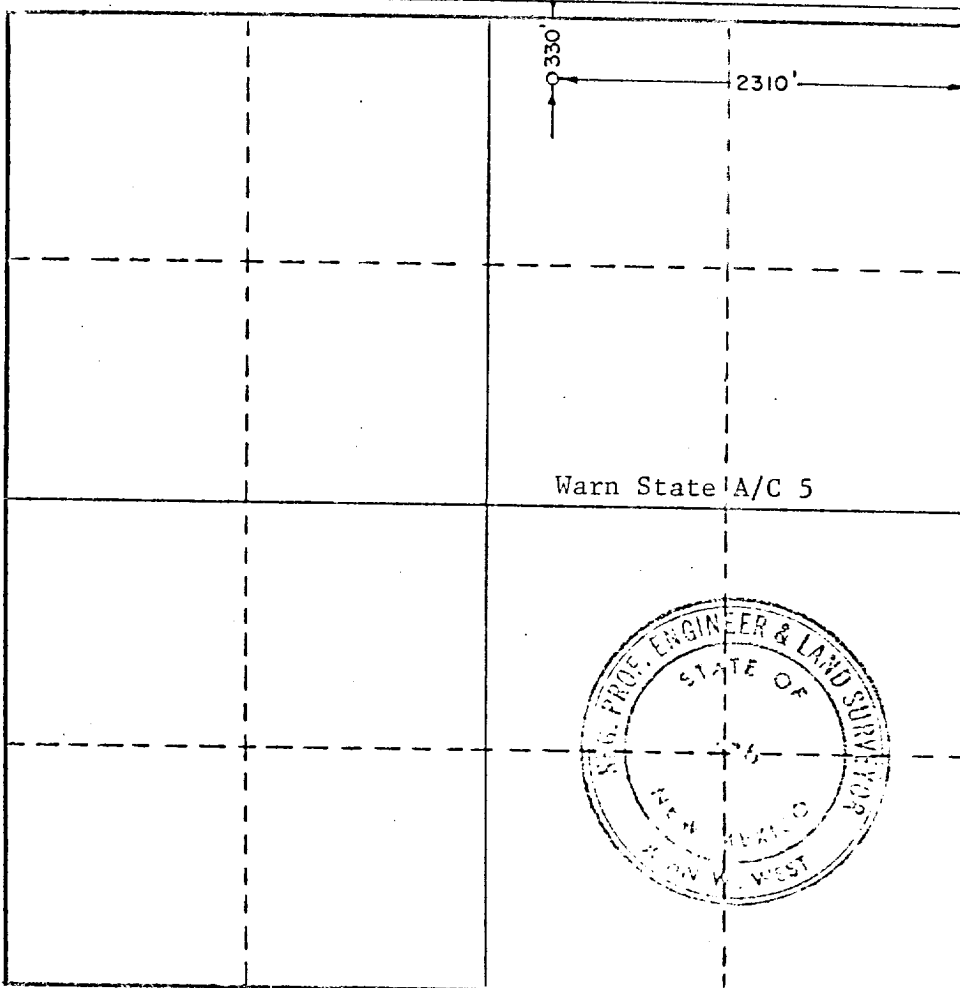
Operator MARATHON OIL COMPANY			Lease WARN STATE ACC. 5		Well No. 1
Unit Letter B	Section 4	Township 18 SOUTH	Range 35 EAST	County LEA	
Actual Footage Location of Well: 330 feet from the NORTH line and 2310 feet from the EAST line					
Ground Level Elev. +3950' Est.	Producing Formation Grayburg San Andres		Pool Vacuum	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Joe W. Younger
Name
Joe W. Younger

Position
Area Engineer

Company
Marathon Oil Company

Date
July 2, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 30, 1971

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. 070

0 330 660 990 1320 1650 1980 2310 2640 2970 3300

Comment & the

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