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SANTA FE				
FILE				
U.S.G.S.	i.s.g.s.			
LAND OFFICE				
IRANSPORTER	OIL			
INANSPONIER	GAS			
OPERATOR				
	1 1			

## NEW MEXICO OIL CONSERVATION COM

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	<del></del>	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS			
IRANSPORTER GAS GAS							
						OPERATOR	
ı.	PRORATION OFFICE						
	Mobil Producing Texas & New Mexico Inc.						
Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046							
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Dry Gas Corporation.						
	Change in Ownership	Casinghead Gas Conden	sate (Effecti	ve Date: 1-1-1980)			
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	i				
	North Vacuum Abo Unit	166   North Vac	uum-Abo sidie, red	leral or Fee State B-1520			
Location  Unit Letter H : 460 Feet From The East Line and 1980 Feet From The North							
	Unit Letter H; 460	Feet From The Last Lin	e and 1900 Feet FF	om the			
	Line of Section 10 Tov	waship 17-S Range	34-E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which as	proved copy of this form is to be sent)			
				, , , , , , , , , , , , , , , , , , , ,			
	N/A - Water Injection Name of Authorized Transporter of Case	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When			
	give location of tanks.	1					
		th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.			
	Designate Type of Completic		1	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DE7 111 DE1				
			<u> </u>				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)			
				Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Choke 3124			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF			
	Actual Front During 1991						
	GAS WELL		T511 6 1 00/05	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	lesting Method   prior, ones priy	,					
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION			
V 1.	CERTIFICATE OF COMPETER			. 19			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by  Jerry Sexton				
			TITLE Dist 1, Supv.				
		•		in compliance with RULE 1104.			
	PMIL	11) Grain-	as the annual for s	illowable for a newly drilled or deepened			
	(Sign	lature)	well, this form must be accordent tests taken on the well in a	menied by a tabulation of the deviction			
	A 4-1	1		to filled out completely for allows			

(Title)

1979

October 31.
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply