.U. U. COPIES REC	EIVED	1	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

	SANTA FE					CONSERVATION COMMIS 1			
	FILE		KEQUEST	REQUEST FOR ALLOWABLE AND				Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	ALITHOPIZA	ATION TO TR		OIL AND N	IATUDAL O			
	LAND OFFICE	AUTHORIZA	THOR TO TR	ANSFURI	OIL AND N	IATURAL G	42		
	T OIL								
	TRANSPORTER GAS								
		_							
	OPERATOR	\dashv							
ı.	PRORATION OFFICE								
	Operator								
	Mobil Oil Corporation								
	Address								
	Box 633, Midlan								
	Reason(s) for filing (Check proper bo	ox)			Other (Please	explain)			
	New Well Change in Transporter of:								
	Recompletion	Oil	Dry G	Gas 🔲					
	Change in Ownership	Casinghead Gas Condensate							
	If change of ownership give name	т	HIS WELL HAS	DEEN DIA	O=D 15: THE	0001			
	and address of previous owner		FSIGNATED RE	AJA FISSO	CED IN 115	PUUL Tostoria			
	DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.								
II.	DESCRIPTION OF WELL AND LEASE								
	Lease Name	1	Name, Including F		10 11 15 d l	Kind of Lease		Lease No.	
	Bridges State	166 V	acuum Abo,	North	R-41941	State, Federal	or Fee State	B-1520	
	Location								
	Unit Letter # 4	60 Feet From The	East Lin	no and 1	1980	Foot See Th	ne_North		
	Onit Letter;	reet from the		11 4 G11G		_ reet rrom ir		·	
	Line of Section 10 T	ownship 17-8	Range	34 - E	, NMPM,	•		C	
	Line of Section 10	ownship 17-0	runge		, INDIFIN,		Lea	County	
	DEGLES AMICS OF TRANSPOR	AMED OF OUR AND	NAME OF ALL OF	• •					
ш.	DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	ITER OF OIL AND		Asidress (Cina addrase to	which approve	d copy of this form is		
			11e [a copy of this form is	to be sent)	
	Mobil Pipe Line	Company		Box 900 Dallas, Texas					
	Name of Authorized Transporter of C	asinghead Gas 🎩 💮 or	Dry Gas	Address (Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petrol	eum Company		Box 21	105, Hobbi	. New Me	xico 88240		
			Twp. Rge.		ually connected				
	If well produces oil or liquids, give location of tanks.	A 14	17-S 34-E	Yes	•	i j	8-11-71		
				+			3-11-11		
	If this production is commingled w	ith that from any othe	r lease or pool,	give comm	ingling order	number: 1	PC-362	•	
IV.	COMPLETION DATA							· · · · · · · · · · · · · · · · · · ·	
	Designate Type of Complet	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
	Designate Type of Complet	$\mathbf{x} = \mathbf{x}$!	X	1	1 1	1	1	
	Date Spudded	Date Compl. Ready to	Prod.	Total Dep	th		P.B.T.D.	*	
	7-17-71	8-11-71		8.	.850		_		
	Elevations (DF, RKB, RT, GR, etc.)			Top Oil/Gas Pay			Tubing Depth		
	, , , , , , , , , , , , , , , , , , , ,								
	4051 GR			77 93	8,028		8,802 Depth Casing Shoe		
	8,710,24,25,34,43,45,59,62,79,80, & 81				,04,72,73	Ct .	Depth Casing Shoe	ļ	
	6,/10,24,25,34,						· · · · · · · · · · · · · · · · · · ·		
		TUBING	G, CASING, AN	D CEMENT	ING RECORE)			
[HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET		Τ	SACKS CEMENT		
Ì	12-1/4	8+5/8	8+5/8 5-1/2		3,075 8,850		2,200 x 3,100 x		
}	7-7/8	5-1/2							
	<u> </u>	7 27 2			0,000		<u> </u>	-	
				+		-			
_				<u> </u>					
V.	TEST DATA AND REQUEST I	OR ALLOWABLE	(Test must be a	ifter recovery	y of total volum r full 24 hours)	ie of load oil an	d must be equal to or	exceed top allow-	
	OII WEIZ			Producing Method (Flow, pump, gas lift, etc.)					
Í		ate First New Oil Run To Tanks Date of Test							
	8-11-71	8-22-71		2" x 1-1/4 x 10' Pump		10. Pump			
	Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
	24	-		•			2" Tub.		
ŀ	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.			Gas-MCF		
l	202	202		51			111.9		
I_		202				. 1	****		
	GAS WELL	······		1					
- {	Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	densate/MMCF		Gravity of Condensat	•	
- 1					···				
	Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pro	essure (Shut-	in)	Choke Size		
			-		-	l			
L				 					
VI.	CERTIFICATE OF COMPLIAN	iCE					TON COMMISSIO	N	
	ļ				AUG 27 1971				
1	hereby certify that the rules and regulations of the Oil Conservation			APPRO	APPROVED HUJO AT 15				
	ommission have been complied with and that the information given								
	ove is true and complete to the best of my knowledge and belief.			BY Many					
	^			LILIA SUPERVISOR DISTRICT I					
	\bigcap	1\ 1			TITLE TITLE				
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			This form is to be filed in compliance with RULE 1104.					
	\ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	/					bla far a marrier deil		

VI.

Authorized Agent (Title)

8-24-71

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUS 2 01971 OIL CONSERVATION COMM. HOBBS, N. M.