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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER B 770 FEET FROM THE North LINE AND 1980 FEET FROM East TNE LINE, SECTION 10 TOWNSHIP 17S RANGE 34E N.M.P.S.	7. Unit Agreement Name 8. Farm or Lease Name North Vac. Abo Unit 9. Well No. 131 10. Field and Pool, or Wildcat <i>North Vacuum Abo</i>	
15. Elevation (Show whether DF, KT, GR, etc.) 4061 GR	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-81 MIRU Permian well serv DD Unit, unseat pump hot oil w/30 bbls lease oil, POH w/rods & pump, rel Guiberson TA, tag bot POH w/2-7/8 & 2-3/8 tbg & TA, talley depth 8817, all perfs open

5-14-81 Ran 5-1/2" Arrow pkr on 276 jts 2-7/8", N-80 tbg, set pkr @ 8560 w/12,000 comprs, press test tbg, GIH 7000 psi.

5-15-81 Western Colorado csg w/131 bbls 2% KCL wtr, press annulus 500 psi, acidized Abo perfs 8663-8721 = 20 holes w/9500 gals 15% Fe, Sev 72 Type 15 HCL acid w/fric red & corr - inhib & 9000 gals gelled West - Pad A & fluid loss additives, 24 RCNBS fl w/55 bbls 2% KCL wtr w/fric red, treating press 5300-6400 psi, AIR 14 BPM @ 6000 psi, fair ball action. Job comp. @ 9 AM, ISIP 3000, 10 min on vac, released pkr, POH.WIH w/OPMA 3' x 2-3/8 tub sub, SN, 6 jts 2-3/8 tbg. 5 1/2" Guib TA, 211 jts 2-3/8 8 R + tbg & 28 jts 2-7/8" 8 Rt tbg.

5-17,18-81 FIN GIH 36 jts tbg, set out BOP landed tbg. bot of OPMA @ 8787, perf sub @ 8754-57, SN @ 8753, 5 1/2" Guib TA @ 8567 w/12,000 tension, ran 2" x 1 1/4 x 24 hiland pump, 1" x 8' GA, 194-3/4", 84-7/8", 69-1" rods, 2-6' x 1" subs, hung well on start pumping & 12:15 PM. Released Perm Well DD Unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R.L. Hogan* TITLE Authorized Agent DATE 5-21-81

APPROVED BY Les TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: