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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Bridges State	
2. Name of Operator Mobil Oil Corporation				9. Well No. 131	
3. Address of Operator Box 633, Midland, Texas 79701				10. Field and Pool, or Wildcat Vacuum Abo, North	
4. Location of Well UNIT LETTER B LOCATED 770 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 10 TWP. 17-S RGE. 34-E NMPM				12. County Lea	
15. Date Spudded 9-2-71	16. Date T.D. Reached 9-21-71	17. Date Compl. (Ready to Prod.) 9-26-71	18. Elevations (DF, RKB, RT, GR, etc.) 4061 GR	19. Elev. Casinghead -	
20. Total Depth 8,850	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By X	Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8,663-8,721 Vacuum Abo, North				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Schl. GR-Collar-Corr, SWN, Dual Lateralog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/4	33#	255	17-1/2	450 x	-
8-5/8	28#	3,052	11	1400 x	-
5-1/2	15# & 17#	8,850	7-7/8	2300 x	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	8,795
30. TUBING RECORD			31. Perforation Record (Interval, size and number) 8,663,67,75,96,99, 8,704,08,10,13 & 8,721 2-JSPF total of 20 holes		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			33. PRODUCTION		
DEPTH INTERVAL 8,663-8,721			AMOUNT AND KIND MATERIAL USED Runco acidized w/10,000 gals 15% NE acid + 5# FR/1000 gals + 20 RCN Ball Sealers		
Date First Production 9-26-71			Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4 x 12'		
Date of Test 10-7-71			Well Status (Prod. or Shut-in) Prod.		
Hours Tested 24	Choke Size 2" Tub.	Prod'n. For Test Period 224	Oil - Bbl. 198.2	Gas - MCF 8-BLW	Water - Bbl. 885
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. 34.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum					Test Witnessed By H. R. Elledge
35. List of Attachments (1) Daily Drilling Summary					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED J. J. McDaniel		TITLE Authorized Agent		DATE 10-11-71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,652
T. Salt _____
B. Salt _____
T. Yates 2,933
T. 7 Rivers _____
T. Queen 3,895
T. Grayburg _____
T. San Andres 4,687
T. Glorieta 6,088
T. Paddock _____
T. Blinbry _____
T. Tubb 7,428
T. Drinkard _____
T. Abo 8,116
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255		Cliche & Sand				
255	1750		Red Bed				
1750	2685		Anhy & Salt				
2685	2975		Anhy & Shale				
2975	3052		Anhy				
3052	3282		Anhy & Lime				
3282	8850	T.D.	Lime				

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JUL 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.