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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name No Vacuum Abo Ut
9. Well No. 162
10. Field and Pool, or Wildcat Vacuum Abo North
12. County Lea

## SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17S RANGE 34E NMPM.
15. Elevation (Show whether DE, RT, GR, etc.) 4040GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump well off and pressure up tbg to 300 psi.
- Pump 400 gal. C-dex scale dissolver down tbg - csg annulus. Do not use C-dex-2 or C-dex-plus scale converters.
- S.I. 24 hrs.
- Pump out C-dex. Pull rods, pmp & tbg.
- G. I. H. w/4" csg gun. Perforate Abo (1JSPF) as follows: 8561'-8564', 4 shots; 8583'-8585', 3 shots; 8590'-8595', 6 shots; 8598'-8603', 6 shots; 8609'-8611', 3 shots. (Total 22 shots).
- G. I. H. w/treating tbg and pkr. Set pkr @ 8500' ±
- Acidize Abo perfs (8561'-8613') w/10,000 gals N.E. iron stabilized HCl, using 50 RCNBS, staged to obtain selectivity. Inject at 4-6 BPM, not exceeding 5500 psi surface treating pressure, and 4500 psi differential pressure on the tbg. Acid should contain 3 gal/1000 gal fric. red agent. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBore TITLE Authorized Agent DATE 2/21/78

APPROVED BY by TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

8. Displace and overdisplace w/2500 gal. treated (N. E. agents) 2% KCl water.
9. S. I. 2-4 hrs.
10. Pull treating equipment.
11. Swab to clean up.
12. Run prod. equip. and return to production.