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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Bridges State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		162	
Mobil Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Vacuum Abo. North	
Box 333, Midland, Texas 79701			
4. Location of Well			

UNIT LETTER	J	LOCATED	1900	FEET FROM THE	South	LINE AND	2100	FEET FROM	
THE	East	LINE OF SEC.	11	TWP.	17-S	RGE.	34-E	NMPM	
12. County									Lea

15. Date Spudded	7-29-71	16. Date T.D. Reached	8-21-71	17. Date Compl. (Ready to Prod.)	8-25-71	18. Elevations (DF, RKB, RT, GR, etc.)	4040.5 GR	19. Elev. Casinghead	
20. Total Depth	8,750	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
							X		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
8,561 - 8,613 Vacuum Abo. North		Yes
26. Type Electric and Other Logs Run		27. Was Well Cored
Schl. GR-II		No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	260	17-1/2	450 SX	
9-5/8	28.	3,075	11	1900 SX	
5-1/2	15.50# & 17#	8,750	7-7/8	2900 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	8,637	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8,561-8,613	Knox Serv. Co. acidized w/
		10,000 gals 15% NE acid +
1-JSPF. Total of 27 holes		5#/1000 gals. friction re-
		ducer + 27 RCNE sealers

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
8-25-71	2 X 1-1/4 X 10' Pump						
Well Status (Prod. or Shut-in)							
Prod.							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-2-71	24	2 Tub.		1.5	350.2	2-BLL	1796
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Phillips Petroleum Company	H. R. Elledge

35. List of Attachments
(1) Summary of Daily Drilling Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Authorized Agent	9-9-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of an electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 4 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required (see Rule 1.5).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,650</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. St. Louis _____	T. Kirtland Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Abo _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,920</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,875</u>	T. Permian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,650</u>	T. Sanguero _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6,065</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. G. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7,400</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,100</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260		Sand, Gravel & Red Bed				
260	913		Red Bed & Anhy				
913	1710		Anhy				
1710	2936		Anhy & Salt				
2936	3070		Salt, Anhy & Line				
3070	6022		Line				
6022	6344		Line & Shale				
6344	8750	T.D.	Line				

RECORDED

12-1971

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BUREAU OF LAND MANAGEMENT