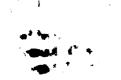
to be comise a rec	٠	1
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	•	
TRANSPORTER	OIL	
	GAS	
00501700		

DISTRIBUTION	JEW MEXICO OIL C	ONSERVATION COMMISSI	Form C-104	
SANTA FE	l .	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Mobil 011 Corpora	ation			
Address	acion			
Box 633, Midland	. Texas 79701			
Reason(s) for filing (Check proper box)		Oner (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Off The City Go	is		
Change in Ownership	Casinghead Gas Conder	ssote [		
If change of ownership give name				
and address of previous owner				
H DESCRIPTION OF WELL AND I	LEASE			
II. DESCRIPTION OF WELL AND I	Well No. Pool Note, Including F	ormation   Kind of Lease	Lease No.	
Bridges State	162 Vacuum Abo	North State, Federa	, =	
Location		3 1101 011	3 ca ce , D- 1320	
Unit Letter J . 198	80 Feet From The South 1 in	.e and <b>2180</b> Feet From 1	East	
	Carrie Com Cities Com Carrie Cities	reet from		
Line of Section Tow	mship <b>17-S</b> Rani,e	34-E (2009) Lea	County	
II. DESIGNATION OF TRANSPORT				
		Address (Give address to which approx		
None of American Transporter of Cas	any	Box 900, Dallas, Tex	(as	
,				
Phillips Petroleum Co	Unit Sec. Twp. Fige.	Box 2105, Hobbs, New 1s gas actually contracted? Whe		
If well produces all or liquids, give location of tanks.	A 14 17-S 34-E		8-25-71	
	l	<del></del>		
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	PC-362	
	Oil Well Gas Well	New Well Wichigher Deepen	Flug Back   Same Resty, Diff. Resty	
Designate Type of Completio	n = (X) X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
7-29-71	8-26-71	8,750	: Na	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tuzir q Depth	
4040.5	Vacuum Abo, North	8,561	<b>8.687</b>	
Perforations			Depth Casing Shoe	
8,561-64, 8,582-85,	8 <b>,595-8,603 &amp;</b> 8,609-8,61	3	8,750	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2	13-3/8	260	450x	
11	8-5/8	3,070	1900x	
7-7/8	5-1/2	8,750	2900x	
	<u> </u>	1	<del> </del>	
V. TEST DATA AND REQUEST FO		fter recovery of social volume of load oil a opth or be for full 24 hours;	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t. etc.)	
8-25-71	9-2-71	2" X 1-1/4 X 10'		
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
24	_		2" Tub.	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds - MCF	
195	195	2-BLW	350.2	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Ebls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chor* Size	
		<del> </del>	<u> </u>	
I. CERTIFICATE OF COMPLIANC	CE CE		TION COMMISSION	
		SEP 9	1971	
I hereby certify that the rules and re		1 APPROVED		
Commission have been complied w above is true and complete to the				
above is true and complete to the best of my knowledge and belief.		JOE IX I		
• . 1	1	TITLE Dist. T. S		
1 \ han \\ " 1		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
1) I Mich Vincel				
(Signa	ture)	well, this form must be accompan	nied by a tabulation of the deviation	
Authorized Agent	Authorized Agent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Title	le)	able on new and recompleted we	11s.	
9-7-71		Fish on male Constant I II	III, and VI for changes of owner,	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walks.



RECEIVED

SEP & 1971 OIL CINSERVATION CLUM. HOUSS, IN IS.