

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
----------------------------	--

5. State Oil & Gas Lease No.	B-7520
------------------------------	--------

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Valued
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	11. Field and Pool, or Valued
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>4040.5 GR</u>	<u>hca</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/23 8750 TD 1m, WOC 5½ csg, finish LD DP & DC's, ran 271 jts 8750' 5½ 17.0# & 15.50# Buttress, LT&C & ST&C csg 6036' 17.0# on bottom, 15.50# to surf, cmt'd on bottom by Dowell w/ 2700x of TILW w/ ½ Flocele/x in 1st 1000x + 200x Class C Neat, PD @ 7:45 p.m. 8/22/71, cmt circ, NU csg, Rel Marcus Brig Co rig @ 10:45 p.m. 8/22/71, prep to MOT. WOC 2-1-1-1

8/25 BRIDGES STATE #162, 8750 TD. MIRU DA&S Well Serv unit, inst'l BOP, Schl ran GR-N log 2800-3150 & 8300-8693, ran 4-3/4 bit 5½ csg scraper on 2-3/8 tbg to 8693 PB, test csg 1500#/ok, displ wtr w/ lse oil, spot 500 gals 15% NE acid on bottom, pull bit to 8000, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 8-25-71

APPROVED BY [Signature] TITLE [Signature] DATE 12/1

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 2 1971

OIL CONSERVATION COM.
HOUSTON, TEX.