

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Dill. Re
		X			X				
Date Spudded 11/71	Date Compl. Ready to Prod. 10/87	Total Depth 7075				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3635	Name of Producing Formation BLINEBRY	Top Oil/Gas Pay 5830				Tubing Depth			
Perforations 5830-5952						Depth Casing Shoe			

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NO CHANGE			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil well)

Date First New Oil Run To Tanks 10/87 10-27-87	Date of Test 10/27/87	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 10	Oil - Bbls. 4	Water - Bbls. 6	Gas - MCF 22

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size