

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656	

TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name CONOCO STATE

Name of Operator
PENROC OIL CORPORATION

9. Well No. 2

Address of Operator
P.O. BOX 5970 Hobbs NM 88240
Location of Well

10. Field and Pool, or Wildcat HOBBS BLINEBRY
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LETTER K LOCATED 2086 FEET FROM THE S LINE AND 2086 FEET FROM W LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM

12. County LEA

Date Spudded 11/71	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 10/87	18. Elevations (DF, RKB, RT, GR, etc.) 3635 GR	19. Elev. Casinghead
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Total Depth 7075	21. Plug Back T.D.	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-7075	Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 5830-5952	25. Was Directional Survey Made NO
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Type Electric and Other Logs Run	27. Was Well Cored
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

5830-5952 SELECTIVE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5830-5952	A/2000 gals. 15% NEFE
	+ 200 gals. surfactant

PRODUCTION

First Production 10/87 10-27-87	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING	
of Test 10/27/87	Hours Tested 24	Choke Size	Prod'n. For Test Period Oil - Bbl. 4	Gas - MCF 22
Water - Bbl. 6	Gas - Oil Ratio 5500			
w Tubing Press.	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)				

Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By M.Y. MERCHANT
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List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

PRESIDENT

DATE

11/3/87

Rec'd for completion

RECEIVED
NOV 2 1987
OACO
HOBBS OFFICE