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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco State
3. Address of Operator P. O. Drawer 831, Midland, Texas ; 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3635' G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Was not shown on C-103 when well was completed.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/72: Perforated 6523' - 33', 3 shots per ft. Treated w/500 gallons 15% N. E. and 20,000 gallons gelled salt water w/ 3/4# 20/40 mesh sand per gallon maximum pressure 4800#, minimum 4700#. Well swabbed dry.

10/12/72: Perforated 1 shot per ft. 5830-34, 5845, 5846, 5869, 5865, 5874, 5875, 5885, 5890, 5891, and 2 shots per foot 5924, 5932, 5952.
Acidized w/5000 gallons 28% acid. Swabbed dry. Ran gauge ring and set Otis Perma-Trieve packer at 6660'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey

TITLE Production Superintendent

DATE 5/18/72

APPROVED BY

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

TITLE

DATE

MAY 22 1972

RECEIVED

MAY 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.