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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator Penroc Oil Corporation		
Address P. O. Drawer 831, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 2	Pool Name, including Formation Hobbs-Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-2656
Location Unit Letter <u>K</u> ; <u>2086</u> Feet From The <u>South</u> Line and <u>2086</u> Feet From The <u>West</u> Line of Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Okla. 74003					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18-S	Rge. 38-E	Is gas actually connected? Yes	When August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-71	Date Compl. Ready to Prod. 11-1-71	Total Depth 7075'	P.B.T.D. 7045'					
Elevations (DF, RKB, RT, GR, etc.) 3635 GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6681'	Tubing Depth 6655'					
Perforations 1/ft. 6681, 95, 6711, 22, 64, 65, 75, 77, 82, 83, 95, 96, 6803, 21, 23, 28, 30, 75, 76, 6912-26, 30, 55, 57, 63	Depth Casing Shoe 7075'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8"		402'		410 circ.			
12-1/4"	9-5/8"		3797'		350			
8-3/4"	7"		7075'		600			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-15-71	Date of Test 11-1-71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure FIP 420 psi	Casing Pressure Packer	Choke Size 20/64"
Actual Prod. During Test 112 bbls.	Oil - Bbls. 112 bbls.	Water - Bbls. None	Gas - MCF 319.2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. B. Keggell  
(Signature)

Production Supt. Lee Trear

(Title)

November 3, 1971

(Date)

OIL CONSERVATION COMMISSION

NOV 8 1971

APPROVED \_\_\_\_\_, 19

BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.  
HOBBS, N. M.