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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco-State
3. Address of Operator Box 831 Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Blinbry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3635' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-71 : Spud 5:30 PM
Ran 10 joints 13 3/8" 48# casing set at 402'. Cemented with 410 sacks Class C, 2% Calcium Chloride. Circulated cement to surface. WOC 18 hours. Tested casing to 750#. Held OK.

9/6/71 Ran 116 joints 9 5/8" Csg. as follows: 1095' 32.30# H-40, 690' 36# H-40, 750' 36# J-55, 1262' 40# J-55 set at 3797'. Cemented with 350 sacks Class C cement with 2% Calcium Chloride. WOC 18 hours. Tested casing to 1000# for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Supt. DATE 9-7-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE SEP 9 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP - 8 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**