	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IDANSPORTER OIL GAS	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS	
I.	PEORATION OFFICE				
	L. R. FRENCH	L. R. FRENCH, JR.			
	An wess	AC (2033			
	P. O. Box 45 Reason(s) for fing (Check proper box,				
	New Well XX	Change ir. Transporter of: Oil Dry Ga			
	Trige in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner	nd address of previous owner THE WELL HAS BEEN PLACED IN THE POOL			
II. DESCRIPTION OF WELL AND LEASE				······································	
	e se jjame	Well No. Sco. Name, Including F		Ender 1101	
	UNCLE SAM	1 South Corbin-M	OTTOW State, Federal	or Fee Federal NM078148	
	t Letter; 198	0 Feet From The South Lin	e and 1980 Feet From T	he East	
	use of Section 25 Tov	vnship 18-South Bange 3	32-East , NMPM, LEA	County	
				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Ministry of Authorized Transporter of Oil  or Condensate X Address (Give address to which approved copy of this for The Dormian Componentian Permian (S(f.)) / 1 / 1 1500 M Holl Midland Towns				ed copy of this form is to be sent)	
	The Permian Corporatio	n Ginhair (c.a. 77 1 7) Singhead Gas C cr Dry Gas X	1509 W. Wall Midlar Address (Give address to which approv	nd, Texas 79701	
	El Paso Natural Gas Co		P. O. Box 1492 E1 Pa		
	If well produces oil or liquids, gove location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Whe NO	n	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA					
	Designate Type of Completio	Date Compl. Ready to Prod.	Tota, Depth	P.B.T.D.	
	8-30-71	1-17-72	14,664	13,500	
	Elecations (DF, RKB, RT, GR, etc., 3750.8 GR	Name of Producing Formation MORROW	Top Oil/Gas Pay 13,104'	Tubing Depth 13,070	
	Fe: "crations	<u> </u>		Depth Casing Shoe	
	13,104 to		CEMENTING RECORD	14,664'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>	13-3/8" 9-5/8"	421 4,745	375 700	
	8-3/4"	4-1/2" 4-1/2"	10,592 14,664	800 400	
<b>V</b> .	TEST DATA AND REQUEST FO	<u></u>	13.200	ind must be equal to or exceed top allow-	
	III WEIL     able for this de, th or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	·				
	Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
;	GA3 WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	6,700	4 hrs.	29.41	60°	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4631	Casing Pressure <b>(Shut-in)</b> Packer	Choke Size 14/64''	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and help if.		APPROVED		
			TITLE	The second second	
			This form is to be filed in c	ompliance with RULE 1104.	
	laind & Alon		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- sble on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,		
	Production Superintend	lent			
	<i>Tiu)</i> January 17, 1972	le)			
				ar or other such change of condition.	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 5 5.