

TOM HANSEN COMPANY, INC.

COMPANY French Oil Company FIELD Wildcat - South Corbin Area
LEASE Uncle Sam WELL 1 COUNTY Lea STATE New Mexico
DATE 12-23-71 FORMATION Morrow

S U M M A R Y

12-23-71 08:15 Well flowing - arrive on location - 1650 PSI on tubing & 675 PSI on casing.
Safety disc had ruptured in high pressure separator.
08:20 Shut well in. Locate pumper & pick up rupture disc for high pressure separator.
Replace disc in safety head of separator. Check surface equipment w/National
representative. Contractor dug pit at end of gas line to burn gas.
11:20 4550 PSI on tubing - 1250 PSI on casing
12:00 Open well - light heater & adjust surface equipment.
13:20 Open well on 16/64" choke with tbg. pressure of 2050 PSI
13:40 Well on 16/64" choke w/1790 PSI on tubing
13:50 Well on 16/64" choke w/1700 PSI on tubing - gas volume about 4.87 Million
Cu. Ft. per day rate
14:00 Well on 16/64" choke w/1670 PSI on tubing - 1465 PSI on casing
15:00 Well on 16/64" choke w/1660 PSI on tubing - 1410 PSI on casing - producing 6 Bbls
distillate/hr. with 4.87 MCF gas per day.
16:00 Well on 16/64" choke w/1660 tubing press - 1360 PSI on casing - producing 5.5 Bbl
distillate/hr. with 4.87 MCF gas per day.
Well stabilized @ this rate & cleaned up. All equipment working o. k.
16:00 Shut well in. Gang changing flow-line from head to heater & gas line to pit.
16:15 Shut in tubing pressure of 4300 PSI & 1400 PSI on casing.
Leave location. Will conduct Open Flow Potential on 12-27-71.