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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil &amp; Gas Lease No.</p>		
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <b>Mobil Oil Corporation</b></p>		<p>8. Farm or Lease Name <b>No. Vacuum Abo Unit</b></p>
<p>3. Address of Operator <b>Three Greenway Plaza East, Suite 800, Houston, Texas 77046</b></p>		<p>9. Well No. <b>231</b></p>
<p>4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>North Vacuum Abo</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4021.5 GR</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Converted Oil well to WIW</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/21/77: 8800 TD, 8690 PBTD, Abo 8584-8620. MIRU DA&S DD unit 12/20/77, hot wtr rods & tbg w/75 bbls, pull & WH 80 - 1", 120 - 7/8, 170 - 3/4 rods.
- 12/22/77: 8800 TD, 8690 PBTD, Abo 8584-8620. Tag bottom strap cut hole w/2-7/8 & 2-3/8 tbg, PBTD 8690, test tbg in hole to 6000 psi.
- 12/23/77: 8800 TD, 8690 PBTD, Abo 8584-8620. Test tbg in hole, landed @ 8537, F nipple @ 8526, 1.81 ID Baker N-B pkr @ 8507 w/6' 3 1/2 OD mill out ext w/rota set seal assembly 123 jts 2-3/8 buttress, 149 jts 2-7/8 EUE landed w/8000# wt, inst tree, Runco acidized perfs 8584-8620 w/5000 gals 15% iron stabl acid + 52 RCNBS F1 w/15,000 gals TFW, TTP 200-4800, balledoff @ 5500 @ 4.2 BPM, ISIP 3400, 10 min 1700, rel DA&S & to prod 5 PM 12/22/77.
- 1/10/78: Start inj 1/9/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DeBose TITLE Authorized Agent DATE 1/25/78

Orig. Signed By [Signature]

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: