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SANTA FE				
FILE				
U.S.G.S.		1		
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

11.

III.

IV.

VI.

(Date)

HEW MEXICO OIL CONSERVATION COM

SANTA FE	REQUEST	FOR ALLOWABLE	Supersec	des Old C-104 and C-1.					
U.S.G.S.	AUTHORIZATION TO TR	AND Effective 1-1-65 ANSPORT OIL AND NATURAL GAS							
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT UIL AND NA	TURAL GAS						
IRANSPORTER GAS									
OPERATOR									
PRORATION OFFICE Operator	1								
Mobil Oil Corpor	ration								
Address Three Greenway	Plaza East, Suite 800, Ho	ouston. TX 77046							
Reason(s) for filing (Check proper box			plain) Change name o	of Togge 5					
New Well	Change in Transporter of:		lue to unitization						
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		nc. Lease O''W" State NCT-1						
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND	LEASE								
Lease Name	Well No. Paci Name, Including F	ormation KI	nd of Lease	Lease No.					
No. Vacuum Abo Unit	231 North Vacuum	Abo st	ite, Federal or Fee Stat	e B-959-1					
Unit Letter P : 660) Feet From The South Lir	ne and 660	Feet From The East						
Line of Section 13 To	wnship 17-S Range	34-Е , ммрм,	Lea	County					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA								
Mobil Pipe Line Company			hich approved copy of this fo Dallas, Texas 7520	•					
Name of Authorized Transporter of Ca			hich approved copy of this fo						
Phillips Petroleum Comp	pany		dessa, Texas 7976						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 24 17-S 34-E	Is gas actually connected?	wher. 11-1-76						
If this production is commingled wi	th that from any other lease or pool,	give commingling order nu	mber:	L.					
Designate Type of Completion	on - (X)	New Well Workover	Deepen Plug Back Sar	me Res'v. Diff. Res'v.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Sh	108					
<u> </u>	TUBING CASING AND	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	SCEMENT					
TEST DATA AND REQUEST F		fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal	to or exceed top allow-					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	mp, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	∍n≋at⊕					
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shut-is	Choke Size						
CERTIFICATE OF COMPLIAN	CE	***	SERVATION COMMI						
I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED	<u> </u>	, 19					
Commission have been complied v	vith and that the information given.	27 F							
above is true and complete to the	i beat of my knowledge and belief.	101							
. •) 11 21	TITLE							
(Signature) (Authorized Agent		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
					(Tit	ile)	All sections of thi	s form must be filled out on pleted wells.	completely for allow-
					10-25	5-76	11	iona I II III. and VI for	r changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

00136975

GIL SONSERVATION COMM. HOBBS. N. M.