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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-959-1</b>	
7. Unit Agreement Name <b>-</b>	
8. Farm or Lease Name <b>New Mexico 'W' State</b>	
9. Well No. <b>4</b>	
10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>	
12. County <b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4021' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TOTAL DEPTH 8800'**

**Plug Back Total Depth - 8757'**

**5-1/2" OD 17#, 15.50# and 14# casing set @8800'**

**Perforate 5-1/2" casing w/2 JSPF from 8720 to 8730'.**

**Ran 2-3/8" tubing w/packer and set @8676'. Acidized perforations 8720-8730' with 7000 gals 20% NE Acid.**

**Swabbed, pull tubing and set CIBP @8700'. Dump 10' hydromite out top of plug.**

**Plug Back Total Depth - 8690'**

**Ran tubing and spotted 150 gals 15% NE double inhibited acid 8656-8500'.**

**Perforated 5-1/2" casing w/2 JSPF 8584-8587', 8609-8614', 8618-8620',**

**Ran tubing with packer and set at 8546'. Acidized perforations 8584-8620' w/7500 gal. 20% retarded acid in 3 2500 gal stages.**

**Overflush each stage w/2000 gal gel water and 50# benzoic acid flakes between each stage. Swab, test and place on production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Assistant District  
Superintendent**

SIGNED *[Signature]*

TITLE **Assistant District Superintendent**

DATE **October 14, 1971**

APPROVED BY *[Signature]*

TITLE **Geologist**

DATE **10-14-1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 1 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.