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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TOTR	<u>ANSP</u>	ORT O	IL AND NA	TURAL C					
CROSS TIMBERS OPER				Well API No.							
Address								30-025-23890			
P. O. Box 50847  Reason(s) for Filing (Check proper box	Mid	land,	Texas	79	710	<del>z</del>					
New Well  Recompletion  Change in Operator	/ Oil Casinghe		Transpo	. 🖳		Effec	tive 5-	1-93		·	
If change of operator give name and address of previous operator								,		<del></del>	
II. DESCRIPTION OF WELI	L AND LE	ASE									
Lesse Name S.M.G.S.A.U.	Well Na. Pool Name, Inchu TR. 7 5 Maljamar				ding Formation Grayburg SA			Kind of Lease State Federal or Fee		Lease No. B-2516	
Location Unit Letter	1	395			South	South Line and 2615					
22	170							Feet From The East Li		Line	
Section 29 Towns	hip 17S	·	Range	33E	, N	мрм, І	Lea			County	
III. DESIGNATION OF TRA	NSPORTE (XX)	or Conden	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Scurlock Permian Corporation  Name of Authorized Transporter of Casinghead Gas (XXX) or Dry Gas [					P.O.Box 4648, Houston, Texas 77210  Address (Give address to which approved copy of this form is to be sent)					· · · · · · · · · · · · · · · · · · ·	
GPM Gas Corporation  Well produces oil or liquids, Unit Sec. Two Re					4001 Penbrook, Odessa, Texas				79764		
give location of tanks.				1 33E	te gas actually connected? Yes			en 7			
If this production is commingled with the IV. COMPLETION DATA	from any oth			e commingi	log order numb	ber:					
Designate Type of Completion	ı - (X)	Oil Well	0	as Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		I	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay			Tubing Depth			
Perforations											
								Depth Casing Shoe			
	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of lot	al volume of	load oil	and must l	e equal to or e	exceed top allo	wable for this	depth or be fo	r full 24 hours	d)	
Date First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pur	rp, gas lýt, e	(c.)		<del>,</del>	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbia			Gas- MCF			
GAS WELL	l						<del></del>		<del></del>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCP			Oravity of Condensate			
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COMM	LANIC	<del></del>  _					<del></del> ,,		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 1 0 1993						
Signature Larry B. McDonald V-P Production					By ONGINAL NONSE BY JURRY SEXTON						
Printed Name Title					Title	•					
5-3-93 Date	(91)	5) 682- Telepho			1108		<del> </del>	<del></del>	<del></del>		
		<u> </u>									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.