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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name SMGSAU									
b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Tract 7									
2. Name of Operator CITIES SERVICE OIL COMPANY						9. Well No. 5									
3. Address of Operator P.O. BOX 69, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Maljamar (G-SA)									
4. Location of Well UNIT LETTER J LOCATED 1395 FEET FROM THE South LINE AND 2615 FEET FROM THE East LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM						12. County Lea									
15. Date Spudded 11-16-71		16. Date T.D. Reached 11-25-71		17. Date Compl. (Ready to Prod.) 12-13-71		18. Elevations (DF, RKB, RT, GR, etc.) 4068 DF		19. Elev. Casinghead 4058							
20. Total Depth 4450		21. Plug Back T.D. 4396		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0--TD 4450		Cable Tools -0-							
24. Producing Interval(s), of this completion - Top, Bottom, Name 4232--4300 Grayburg-San Andres								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Dual Laterolog, Neutron Porosity, Gamma Ray								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20#		369		12 1/4"		300 sacks		--					
5 1/2"		14#		4448		7 7/8"		335 sacks		--					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE					
										2 7/8"					
										4290					
										4205					
31. Perforation Record (Interval, size and number) 1-0.32" hole each						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
4232, 4233, 4234, 4235, 4236, 4237, 4238, 4239, 4240, 4241, 4242, 4243, 4244, 4258, 4259, 4260, 4261, 4262, 4263, 4264, 4265, 4266, 4267, 4268, 4269, 4270, 4271, 4272, 4273, 4274, 4275, 4276, 4277, 4278, 4282, 4283, 4284, 4285, 4286, 4287, 4288, 4289, 4290, 4291, 4292, 4293, 4294, 4295, 4296, 4297, 4298, 4299, 4300						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4232-4300</td> <td>Acid 2000 gals 15% Unisol + 2 gals RD-11, Frac 20,000 gals gelled SW +43,450# 20/40 sand + 110 gals Technihib #763.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4232-4300	Acid 2000 gals 15% Unisol + 2 gals RD-11, Frac 20,000 gals gelled SW +43,450# 20/40 sand + 110 gals Technihib #763.
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4232-4300	Acid 2000 gals 15% Unisol + 2 gals RD-11, Frac 20,000 gals gelled SW +43,450# 20/40 sand + 110 gals Technihib #763.														
33. PRODUCTION															
Date First Production 12-2-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2' x 16' BHP						Well Status (Prod. or Shut-in) Producing							
Date of Test 12-13-71		Hours Tested 24		Choke Size --		Prod'n. For Test Period 117		Oil - Bbl. TSTM		Gas - MCF 31 load					
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl.		Gas - MCF		Water - Bbl.					
										Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas sales -- Gas TSTM										Test Witnessed By C.G. Taylor					
35. List of Attachments Above listed logs - Deviation Record.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED ORIGINAL SIGNED C. G. TAYLOR						TITLE Dist. Admin. Super.			DATE 12-14-71						

INSTRUCTIONS

THIS FORM IS TO BE FILLED WITH THE APPROPRIATE DATA BY THE FIELD OFFICE OF THE BUREAU OF LAND MANAGEMENT, U.S. DEPARTMENT OF THE INTERIOR, WASHINGTON, D.C. 20004.

This form is to be filled with the appropriate data by the field office of the Bureau of Land Management, U.S. Department of the Interior, Washington, D.C. 20004. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TO BE IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

RECEIVED

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	T. Toddlito	T. Delaware Sand
T. Drinkard	T. Granite	T. Entrada	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn.	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1298	1298	Red Beds				
1298	2040	742	Salt & Anhydrite				
2040	2682	642	Anhydrite & Salt				
2682	3110	428	Anhydrite				
3110	3394	284	Anhydrite & Gyp				
3394	3516	122	Anhydrite				
3516	3705	189	Lime & Shale				
3705	3820	115	Lime & Gyp				
3820	3974	154	Lime & Shale				
3974	4014	40	Dolomite				
4014	4116	102	Lime & Shale				
4116	4153	37	Lime				
4153	4206	53	Dolomite				
4206	4380	174	Lime				
4380	4450	70	Dolomite & Lime				
4380			TD 4450				