

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>CITIES SERVICE OIL COMPANY</b>	
Address <b>P.O. BOX 69, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

**CASINGHEAD GAS MUST NOT BE FLARED**  
**2/2/72**  
**UNIT IS CONTAINED**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>SMGSAU Tr. 7</b>	Well No. <b>5</b>	Pool Name, including format <b>Maljamar - G-SA</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-2516</b>
Location Unit Letter <b>J</b> ; <b>1395</b> Feet From The <b>South</b> Line and <b>2615</b> Feet From The <b>East</b> Line Line of Section <b>29</b> Township <b>17S</b> Range <b>33E</b> N.M.P.M. <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1510, Midland, Texas 79701</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>--</b>	Address (Give address to which approved copy of this form is to be sent) <b>--</b>
If well produces oil or liquids, give location of tanks.	Unit <b>L</b> Sec. <b>29</b> Twp. <b>17S</b> Rge. <b>33E</b> Is it actually connected? <b>No (TSTM)</b> When <b>--</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **R-3134**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input checked="" type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>11-16-71</b>	Date Compl. Ready to Prod. <b>12-13-71</b>		Total Depth <b>4450</b>		P.B.T.D. <b>4396</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>4068 DF</b>	Name of Producing Formation <b>Grayburg-San Andres</b>		Casinghead Gas Dry <b>4232</b>		Tubing Depth <b>4290</b>			
Perforations <b>-- 0.32" hole each from 4232 thru 4244 (13 holes) 4258 thru 4278 (21 holes) &amp; 4282 thru 4300 (19 holes)</b>					Depth Casing Shoe <b>4448</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12 1/4"</b>	<b>8 5/8"</b>		<b>369</b>		<b>300 sacks</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>4448</b>		<b>335 sacks</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>12-2-71</b>	Date of Test <b>12-13-71</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>--</b>	Choke Size <b>--</b>
Actual Prod. During Test	Oil - Bbls. <b>117</b>	Water - Bbls. <b>31 load</b>	Gas - MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*(Signature)*  
*(Title)*

**District Administrative Supervisor**

**December 14, 1971**

*(Date)*

OIL CONSERVATION COMMISSION  
**DEC 20 1971**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY *(Signature)*  
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SUPERVISOR DESIGN

RECEIVED

DEC 2 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.