DISTRIBUTION SANTA FE						
		NEW MEXICO OIL CONSERVATION COMMIS				
	REQUEST	REQUEST FOR ALLOWABLE				
FILE		AND				
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS				
LAND OFFICE	<u>_</u>					
TRANSPORTER OIL GAS						
OPERATOR						
PRORATION OFFICE						
		in de la companya de	······································			
Address	CE OIL COMPANY					
	Hobbs, New Mexico 88240					
Reason(s) for filing (Check prop New Well	change in Transporter of:	Other (Please explain)				
Recompletion		a margine An G				
	Casinghead Gas Cond-	CAS: 417 1	2/2/12			
Change in Ownership			<u></u>			
If change of ownership give n	ame					
and address of previous owne	r	Lis Cabilitation - Andrea	······································			
DESCRIPTION OF WELL	AND LEASE	Start in Kind of L	2758			
SMGSAU Tr. 7	5 Maljamar - G	-	ideral or Fee State	Lease No. B-2516		
Location		•/ • -		·		
Unit Letter ; _	1395 Feet From The South	2615 Peet 71	rom The East			
Line of Section 29	Township 175 Range	33E . MMEM, LE	a	County		
		_				
DESIGNATION OF TRANS	of Oil Condensate	Augments Give address to which a	pproved copy of this form is to	be sent)		
Texas-New Mexico	Pipeline Company	P.O. Box 1510, Mid1	and, Texas 79701			
Name of Authorized Transporter	of Casinghead Gas or Dry G 13	Act + sollive address to which a	pproved copy of this form is to	be sent)		
			1.00			
If well produces oil or liquids,	Unit Sec. Twp. Equ.		When			
give location of tanks.	L 29 175 33E	NO (TSTM)	R-3134			
Date Spudded			X			
-	Date Compl. Ready to Prod.	Const Depth	P.B.T.D.	<u>}</u>		
11-16-71 Elevations (DF, RKB, RT, GR,	12-13-71	16tal Depth 4450 File: J. Gas. Pay	······			
11-16-71 Elevations (DF, RKB, RT, GR, 4068 DF	etc.; Name of Producing Formation Grayburg-San Andres	4450 	P.B.T.D. 4396 Tubing Depth 4290			
11-16-71 Elevations (DF, RKB, RT, GR, 4068 DF Perforations 1 0.32"	12-13-71 etc.; Name of Producing Formation Grayburg-San Andres hole each from 4232 thru 424	4450 4232 44 (13 holes)	P.B.T.D. 4396 Tubing Depth 4290 Depth Casing Shoe			
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DET S. 1971 OIL CONSERVATION COMM. HOBDS, N. M.