NO. OF COPIES RECEIVED			Free G. Lee
			Form C-103 Supersedes Old
DISTRIBUTION	NEW MEY	ICO OIL CONCERVATION COMMISSION	C-102 and C-103
SANTA FE	NEW MEX	ICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	 		5a. Indicate Type of Lease
U.S.G.S.			
LAND OFFICE			
OPERATOR			5. State Oil & Gas Lease No. B-2516
(DO NOT USE THIS FORM	SUNDRY NOTICES AND F	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. M C-101) FOR SUCH PROPOSALS.)	
1.	COPPLICATION FOR PERMIT (FOR	M C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS GAS WELL	OTHER-		SMGSAU
2. Name of Operator	OTHER-		8. Farm or Lease Name
CITIES SERVICE C	DIL COMPANY		Tract 7
3. Address of Operator P.O. Box 69, Hob	Le M M RREIN		9. Well No.
	DS, N.M. 00240	· · · · · · · · · · · · · · · · · · ·	5
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1395 FEET FROM T	HE South LINE AND 2615 FEET FRO	Maljamar (G-SA)
THE East LINE	E, SECTION TOW	NSHIP 175 RANGE 33E NMP	
mmmm		Cham whather DE DT CD	
	(n (Show whether DF, RT, GR, etc.)	12. County
	4068	יוע כ	LEA
10, C	Check Appropriate Box T	To Indicate Marure of Notice, Report or O	ther Data
NOTICE	OF INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS CASING TEST AND CEMENT JOB X	
			Mell Completion Data X
OTHER			
17. Describe Proposed or Comp work) SEE RULE 1103.	oleted Operations (Clearly state	all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
T.D. 4450 11me P	PRTD 4396. Well for	mplete. Ran 138 jts (44381) 5½"	Oh K-55 luft casing
		s Halliburton Lite + 185 sacks (
CFR-2 + 5# sand	and 5# sait per sai	ck. Plug down @ 1:50 P.M. on 11-	25-71. Ran temp survey.
Top of cement@	2360 . WOC 24 hrs.	Tested 5111 casing with 1000 ps	i for 30 minutes with
		orate W/1 - 0.32" hole each @ 423	
4237, 4238, 4239), 4240, 4 241, 4242 ,	, 4243, 4244, 4258, 4 2 59, 4260, 4	261, 4262, 4263, 4264,
4265, 4266, 4267	. 4268, 4269, 4270	, 4271, 4272, 4273, 4274, 4275, 4	276. 4277. 4278. 4282.
4283 4284 4285	4286 4287 4288	4289, 4290, 4291, 4292, 4293, 4	294, 4295, 4296, 4297.
4298, 4299 £ 430	O. Swabbed dry.	Acidized thru perfs (42324300)	W/2000 gals 15% Holsol
		si. Treated @ 3.1 B/M @ 1800 ps	
		of load water and swabbed dry.	
(4232-4300) dow	n casing w/zuuuu ga	als gelled salt water + 43,450# 2	0/40 sand + 110 gals.
		osi, min press. 1800 psi, AiR 30.	
		min 1300 psi, 30 min 1000 psi,	
tubing set @ 429	O. Swabbed 60 BO 4	+ 70 BLW $/$ 9 hrs. Ran rods and p	ump. Pumped on potential
117 BO + 31 BLW	/ 24 hrs. GOR TSTN	1. Grav. 36.4 API @ 60°. Well	completed on 12-13-71.
18. I hereby certify that the infe	ormation above is true and comp	lete to the best of my knowledge and belief.	
Shunk re			
SIGNED CALL STORY	. N.	District Admin. Superviso	Dec. 15, 1971
	Orig. Signed by		
4 B B B B C C C C C C C C C C C C C C C	Toe D. Ramey	TITLE	DEC 20 1971
CONDITIONS OF APPROVAL,	Dist. I, Supv.		
CONDITIONS OF APPROVAL.	IF ANY:		5.0

HICKED

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HOSBE, N. M.