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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1356-5	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Koch Industries, Inc. EXPLORATION COMPANY		8. Farm or Lease Name Vacuum State
3. Address of Operator P.O. Box 2256, Wichita, Kansas 67201		9. Well No. 1
4. Location of Well UNIT LETTER L, 2086 FEET FROM THE South LINE AND 766 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 17S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vacuum/Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4095.6 Gr		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Upon approval of this C-103 we propose to P & A the subject well in the following way:

1. CIBP above perforations w/35' cement or 100' plug across perms.
2. 100' plug at stub of 8-5/8" casing at  $\pm$  2400'
3. 100' plug at top of salt at  $\pm$  1460'
4. 100' plug at shoe of surface casing at 340'
5. 10 sx cement at surface with marker
6. Mud between all plugs
7. 24 hour notice given NMOCC before setting the bottom plug.

Well Data: 1. 13-3/8" surface casing set @ 340' & cemented to surface.  
2. 8-5/8" intermediate casing set @ 4000', cmtd w/375 sx cmt, est. top cement 2400'.  
3. 4-1/2" liner set @ top 3880' & bottom 4936', cmt tied into 8-5/8" casing.  
4. 4-1/2" liner perf @ 4701-07'.

Expires 11/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Vernon J. Gault</u>	TITLE <u>Asst. Operations Manager</u>	DATE <u>June 16, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUBSTANTIAL COMPLAINT</u>	DATE <u>JUL 2 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		