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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Koch Exploration Company	
Address P. O. Box 2256, Wichita, Kansas 67201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>5/1/72</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Reopen <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vacuum State	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. E-1356-5
Location				
Unit Letter <u>L</u> ; <u>2086</u> Feet From The <u>south</u> Line and <u>766</u> Feet From The <u>west</u>				
Line of Section <u>4</u> Township <u>17S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
no gas to be sold						
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 4	Twp. 17S	Rge. 34E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-3-71	Date Compl. Ready to Prod. 11-27-71		Total Depth 11,046'		P.B.T.D. 4900'			
Elevations (DF, RKB, RT, GR, etc.) 4106 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4701		Tubing Depth 4750			
Perforations 4701-4707					Depth Casing Shoe 4936			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8		340		400			
11	8-5/8		4000		375			
7-7/8	4 1/2		3880-4936		500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-27-71	Date of Test 12-22-71	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size open
Actual Prod. During Test	Oil-Bbls. 6	Water-Bbls. 15 - load from frac	Gas-MCF nil

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Wice President-Production
(Title)

OIL CONSERVATION COMMISSION

APPROVED JUN 19 1972, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for newly drilled or deepened wells.

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JUN 16 1972

OIL CONSERVATION COMM.
HOBBS, N. M.