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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Koch Exploration Company		8. Farm or Lease Name Vacuum State
3. Address of Operator P. O. Box 2256, Wichita, Kansas 67201		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>2086</u> FEET FROM THE <u>south</u> LINE AND <u>766</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4095.6 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Present Status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-16-71 WOC 240 hrs. Pressure tested 4½" liner to 2500# for 30" - OK. Perf'd 4692-98 w/4 SPF. Treated w/500 gal. 28% acid thru tubing & packer. Max pressure 3600#.
- 11-20-71 Frac'd w/20000 gal. treated water & 26500# 20-40 sand. Max pressure 4100#, min pressure 3900#. Avg. inj. rate 19.4 BPM.
- 11-27-71 This well has pumped a total of 392 bbls. load water of a total of 476 bbls. load water. This well presently pumps 3 bbls. oil and 9 bbls water in 7 days. If
3-20-72 production cannot be improved, will plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President-Production DATE 3-21-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 27 1972

CONDITIONS OF APPROVAL, IF ANY: