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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-1479 |
| 7. Unit Agreement Name South Vacuum Unit |
| 8. Farm or Lease Name South Vacuum Unit "26" |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Vacuum Devonian, South |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Union Oil Company of California |
| 3. Address of Operator P. O. Box 671 - Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER L , 1980' FEET FROM THE South LINE AND 710' FEET FROM THE West LINE, SECTION 26 TOWNSHIP 18-S RANGE 35-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3877' GR |

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|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Noble Drilling Company spudded 15" hole at 10:00 A.M. October 24, 1971 and drilled to 351'.

October 24, 1971, Ran and cemented 11-3/4" 42#, H-40 casing at 351' with 350 sacks of regular class H cement. Cement circulated to surface. WCC 18 hours. Tested casing to 600 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Gray J. R. Gray TITLE District Drilling Supt. DATE 11-3-71

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE NOV 5 1971

CONDITIONS OF APPROVAL, IF ANY:

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NOV 4 1971

OIL CONSERVATION COMM.
HARRIS, H. M.

NOV 4 1971
HARRIS, H. M.