

December 3, 1971

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR BOWERS "A" FEDERAL COMM. NO. 35:

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
124	1/4
315	3/4
759	1/4
1,249	1
1,636	1-1/4
2,105	1
2,610	1-1/2
2,947	1/2
3,475	1
3,905	1

HUMBLE OIL & REFINING COMPANY

BY: D. L. Clemmer  
PRORATION SPECIALIST

SWORN TO and subscribed before me this 3 day of December, 1971

Mary E. James  
Notary Public  
Midland, Texas

My commission expires: 6-1-73

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLA E\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HUMBLE OIL &amp; REFINING COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1600, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL &amp; 330' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOWERS "A" FEDERAL COM 35

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

HOBBS GRAYBURG SAN ANDRES

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 29 T-18-S, R-38-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3661 DF

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) COMMENCE DRILLING OPS.

☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SET 21' OF 13 3/4 CONDUCTOR, CEMENTED W/2 YDS. READY MIX. MAIRU  
SPUDDED 11" HOLE 9:30 PM, 11-9-71. PREP. TO RUN 8 5/8 SURF. CSG.  
RAN 8 JTS. 8 5/8, 24# J-55, W/3 8 5/8" X 11" CENTRALIZERS. SET CSG. @  
310', CIRC. 14 HRS, PREFLUSHED W/ 20 BBLs. FW, CEMENTED W/150 SX CLASS  
C + 4% GEL. 13.5 PPC. DISPL W/ 16 1/2 BBLs WTR TO 265'. GOOD RETURNS,  
CIRC. 50 SX CEMENT. CIP @ 8:15 AM 11-10-71. WOC - 12 HRS. NIPPLED  
UP BOP. TESTED PIPE & BOP TO 1000#. DRLLG. NO TROUBLE.  
DRILLED TO TD OF 3905. RAN 122 JTS OF 5 1/2" OD 14# J-55 ST4C,  
CASING TO 3905. CEMENTED W/200 SACKS 12 7/8 GEL & 100 SACKS CEMENT.  
PUMPED PLUG DOWN W/WATER. P.O.B. 12:30 AM, 11-17-71. NIPPLED  
UP WHILE WOC. TESTED BOP & 5 1/2" CSG. TO 1500 PSI, OK. DRILLED  
MED. HD. CEMENT FROM 3868 TO 3905. COND. 4UD TO REDUCE  
WT TO 9.2#. NOW DRLLG. NO TROUBLE. NO LOSS OF FLUID

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Starnes

TITLE

UNIT HEAD

DATE

11-19-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: