Submit 5 Copies Appropriate District Office DISTRICT 1	State of Ne Energy, Minerals and Nati	ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 See instructions
Р.О. Вох 1980, Новы, NM 88240 DISTRICT II	OIL CONSERVA		at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me	exico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION	
Operator			API No.
SAGE ENERGY COMPANY			
P. O. Drawer 3068, Mi	idland, Texas 79702	·····	
Reason(s) for Filing (Check proper box)	Change in Transmeter of	X Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Change of lease name & Order #R-9358 & R-9359	number due to unitization
Change in Operator	Casinghead Gas Condensate	<u>Old Lease Name: State</u>	1
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includi		of Lease Lease No.
NVANU "2" A	1X North Vac	1111m_ABOState,	Federal or Fee E-5765
Location Unit LetterN		Nest_Line and460 Fe	et From The South Line
Section 1 Townshi	p 17-S Range 34-	E, NMPM, L	ea County
	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approved	com of this form is to be sent
Name of Authorized Transporter of Oil		P. O. Box 633, Midland	
Mobil Pipeline Company Name of Authonized Transporter of Casin	ghead Gas XX or Dry Gas	Address (Give address to which approved	
Phillips Petroleum G	ompany 66 Matl Das W	401 Penbrook, Odessa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 1 17-S 34-E	Is gas actually connected? When Yes	?
<u> </u>	from any other lease or pool, give commingl	_	
IV. COMPLETION DATA	······································		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	 P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations]	Depth Casing Shoe
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	the equal to or exceed top allowable for this	s depth or be for full 24 hours.)
OIL WELL (Test must be after) Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	
			Chalter Class
Lengun of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
	<u> </u>		<u></u>
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu		OIL CONSERV.	ATION DIVISION
Division have been complied with and	that the information given above		
is true and complete to the best of my	knowledge and belief.	Date Approved	
Biol.	Kat Kin		
Signature (By <u>Attack Protect</u>	<u></u>
Billie Baker - Produ	iction Clerk Tide	11 ·	
Printed Name May 20, 1991	(915) 683-5271	Title	
Date	Telephone No.		
		Dula 1104	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.