	: 0 !										
DISTRIBUTION									orm Ce evised	-105 I 1-1-65	
SANTA FE		NEW	MEXICO OII	CONSERVAT	TON C	OMMISSION		Sa. In	dicate	· Type of Lease	
FILE	WE WE	LL COMPLE					ND LO	G	ate 2		Fae
U.S.G.S.								5. Sta	ite Oil	& Gas Lease No).
LAND OFFICE									E-	-5765	
OPERATOR											
la, TYPE OF WELL								_(_(_			77/77
IN TYPE OF WELL	ou [GAS		<u></u>				7. Un	it Agre	eement Name	
b. TYPE OF COMPLE	OIL WELL	X. WELL	DRY	Y ОТН	ER			- 8 Fg	rm or l	Lease Name	
NEW I	ık 🦳 🗀	PLUG						0			
well XI ove 2. Name of Operator	R L DEEPEN L	BACK	RESVR.	<u></u> ОТНЕ	ER			9. We.	<u>St</u> 11 No.	ate "A"	
Amini Oil C	ornoration									1	
3. Address of Operator	orporation_							10. F.	leld, a	nd Pool, or Wilde	at //
400 Wall To	wers West	Midland	. Texas	79701					B-1	designated	
4. Location of Well	211010 11 001		, ,,,,,,,,	, 0 , 0 ,				_////	TΪ		7777
									////		
INIT LETTER N	LOCATED1	980 FEET F	ROM THE $\underline{\hspace{1cm}}$	Vest Line	AND 4	60 -	EET FROM	<i>, </i>			
						TTTX	77111	12. C	_		1777
THE Southline OF	SEC. 1 TWP	. 17-S RG	E. 34E	имри /////	77777	IXIIII	77777	\ Le	a		IIIII
15. Date Spudded		l l		y to Prod.) 1				, GR, etc.			ad
11-29-71 20. Total Depth	1 12-28-71	Back T.D.	1-9-72	ultiple Compl.,		23. Interval		tary Tool		, Cable Tools	
	8650		Man	y	110 W	Drilled	Ву		•	Conte loois	
8720 ¹ 24. Producing Interval(s			n, Name				->	8720	· · · · · ·	25. Was Direction	al Survey
		• •	•							Made	,
8590 - 8634	1 Vacuum Δh	20								No	
8590 - 8634 26. Type Electric and C	ther Logs Run								27. W	/as Well Cored	
		Gamma R	av Neutro	on						No	
28.	······································	Gamma R		ON (Report all stri	ings set	in well)				No	
28. CASING SIZE	WEIGHT LB./F	CAS	SING RECORD		ings set		TING RE	CORD		NO AMOUNT P	ULLED
	WEIGHT LB./F	CAS	SING RECORD	(Report all stri	ings set			ECORD			ULLED
CASING SIZE		CAS T. DEPTH	SING RECORD	(Report all stri	ings set	CEMEN)sx	ECORD			ULLED
casing size 8 5/8"	24#	CAS T. DEPTH	SING RECORD	(Report all stri HOLE SIZE 12 1/4"	ings set	CEMEN 1000)sx	ECORD			ULLED
CASING SIZE 8 5/8" 4 1/2"	24# 11.60#	CAS T. DEPTH 171 872	SING RECORD	(Report all stri HOLE SIZE 12 1/4"	ings set	1000 1284)sx			AMOUNT P	ULLED
CASING SIZE 8 5/8" 4 1/2"	24# 11.60#	T. DEPTH	SING RECORD SET O O	(Report all stri		1000 1284)sx lsx	TUBING		AMOUNT P	
CASING SIZE 8 5/8" 4 1/2"	24# 11.60#	CAS T. DEPTH 171 872	SING RECORD	(Report all stri		1000 1284)sx lsx			AMOUNT P	
CASING SIZE 8 5/8" 4 1/2"	24# 11.60#	T. DEPTH	SING RECORD SET O O	(Report all stri		1000 1284)sx lsx	TUBING		AMOUNT P	
CASING SIZE 8 5/8" 4 1/2" 29. SIZE	24# 11.60# LINI	T. DEPTH 171 872 872 ER RECORD BOTTOM	SING RECORD SET O O	(Report all stri HOLE SIZE 12 1/4" 7 7/8"	EN	1000 1284)sx lsx	TUBING DEPTH SI	ET	AMOUNT P	
CASING SIZE 8 5/8" 4 1/2" 29. SIZE	24# 11.60# LINI	T. DEPTH 171 872 872 ER RECORD BOTTOM	SING RECORD SET O O	HOLE SIZE 12 1/4" 7 7/8" ENT SCRE	EN	30. SIZE)sx lsx	TUBING DEPTH SI	ET NT SO	ORD PACKER	SET
CASING SIZE 8 5/8" 4 1/2" 29. SIZE	24# 11.60# LINI	T. DEPTH 171 872 872 ER RECORD BOTTOM	SING RECORD SET O O	HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP	EN ACI	30. SIZE D, SHOT, FR)sx lsx	TUBING DEPTH SI E, CEMEN	ET VT SO	ORD PACKER UEEZE, ETC.	SET
CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (24# 11.60# LINI TOP	T. DEPTH 171 872 ER RECORD BOTTOM	SING RECORD SET O O	HOLE SIZE 12 1/4" 7 7/8" ENT SCRE	EN ACI	30. SIZE D, SHOT, FR)sx lsx	TUBING DEPTH SI E, CEMEN	ET VT SO	ORD PACKER	SET
CASING SIZE 8 5/8" 4 1/2" 29. SIZE	24# 11.60# LINI	T. DEPTH 171 872 ER RECORD BOTTOM	SING RECORD SET O O	HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP	EN ACI	30. SIZE D, SHOT, FR)sx lsx	TUBING DEPTH SI E, CEMEN	ET VT SO	ORD PACKER UEEZE, ETC.	SET
CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (24# 11.60# LINI TOP	T. DEPTH 171 872 ER RECORD BOTTOM	SING RECORD SET O O	HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP	EN ACI	30. SIZE D, SHOT, FR)sx lsx	TUBING DEPTH SI E, CEMEN	ET VT SO	ORD PACKER UEEZE, ETC.	SET
29. SIZE 85/8" 4 1/2" 29. SIZE 31. Perforation Record (24# 11.60# LINI TOP Interval, size and no	T. DEPTH 171 872 872 ER RECORD BOTTOM	SING RECORD 1 SET 0 0 SACKS CEME	(Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION	ACI. TH INT -863	D, SHOT, FR)sx lsx	TUBING DEPTH SI E, CEMEN OUNT AN	NT SO	ORD PACKER UEEZE, ETC. ND MATERIAL U	SET
CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (24# 11.60# LINI TOP Interval, size and no	T. DEPTH 171 872 ER RECORD BOTTOM	SING RECORD 1 SET 0 0 SACKS CEME	(Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION	ACI. TH INT -863	D, SHOT, FR)sx lsx	TUBING DEPTH SI E, CEMEN OUNT AN	NT SOND KIND KIND KIND KIND KIND KIND KIND KI	ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA	SET
29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72	24# 11.60# LINI TOP Interval, size and not w/18 holes	T. DEPTH 171 872 ER RECORD BOTTOM umber) 3/8" on Method (Flow	SING RECORD SET O O SACKS CEME Puing, gas lift,	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size	ACI TH INT -863	D, SHOT, FR	SX 4sx ACTURE AM 100	TUBING DEPTH SI	NT SOND KIR	ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-iood.	SET SED
29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested	T. DEPTH 171 872 ER RECORD BOTTOM amber) 3/8" on Method (Flow Flow Choke Size	SING RECORD 1 SET 0 0 SACKS CEME	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size	ACI TH INT -863	D, SHOT, FRERVAL 4	SX 4sx ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN 000 gc	NT SOND KIR	ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i	SET SED
29. SIZE 85/8" 4 1/2" 29. SIZE 81. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24	ER RECORD BOTTOM 3/8" on Method (Flow Flow Choke Size 35/64"	SING RECORD SET O O SACKS CEME Proving, gas lift, Prod*n. For Test Period	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size Oil — Bbl. 342	ACI TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298	SX 1sx ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN OUNT	Statu	ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i	SET SED
SIZE 85/8" 4 1/2" 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press.	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24 Casing Pressure	T. DEPTH 171 872 ER RECORD BOTTOM amber) 3/8" on Method (Flow Flow Choke Size	SING RECORD SET O O SACKS CEME Prod'n. For Test Period OII - Bbl.	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size Oil — Bbl. 342	ACI TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN OUNT	Statu	ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i od. Gas - Oil Ratio 871 Gravity - API (6	SET SED
SIZE 85/8" 4 1/2" 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24 Casing Pressure PKR	ER RECORD BOTTOM 3/8" on Method (Floring Flow) Choke Size 35/64" Calculated 24 Hour Rate	SING RECORD SET O O SACKS CEME Proving, gas lift, Prod*n. For Test Period	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size Oil — Bbl. 342	ACI TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN	Statu.	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5	SET SED
29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi 34. Disposition of Gas (24# 11.60# LINI TOP Interval, size and notes W/18 holes Production Hours Tested 24 Casing Pressure PKR Sold, used for fuel,	ER RECORD BOTTOM 3/8" on Method (Flow Flow Choke Size 35/64" Calculated 24 Hour Rate vented, etc.)	SING RECORD SET O O SACKS CEME Prod'n. For Test Period OII - Bbl.	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size Oil — Bbl. 342	ACI TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN 000 gc Well ater — Bb 12	Statu Pro	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5	SED SED Corr.)
SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi 34. Disposition of Gas (Vented unti	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24 Casing Pressure PKR	ER RECORD BOTTOM 3/8" on Method (Flow Flow Choke Size 35/64" Calculated 24 Hour Rate vented, etc.)	SING RECORD SET O O SACKS CEME Prod'n. For Test Period OII - Bbl.	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size Oil — Bbl. 342	ACI TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN 000 gc Well ater — Bb 12	Statu Pro	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5	SED SED Corr.)
29. SIZE 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi 34. Disposition of Gas (Vented unti 35. List of Attachments	LINI TOP Interval, size and not W/18 holes Production Hours Tested 24 Casing Pressure PKR Sold, used for fuel, sold connection	ER RECORD BOTTOM 3/8" on Method (Flow Flow Choke Size 35/64" Calculated 24 Hour Rate vented, etc.) is made	SING RECORD SET O O SACKS CEME Puing, gas lift, Prod'n. For Test Period OI - Bbl. 342	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size 342 Gas	ACI TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN 000 gc Well ater — Bb 12	Statu Pro	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5	SED SED Corr.)
29. SIZE 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi 34. Disposition of Gas (Vented unti 35. List of Attachments Gamma Ray	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24 Casing Pressure PKR Sold, used for fuel, 11 1 connection Log. C-104	T. DEPTH 171 872 ER RECORD BOTTOM amber) 3/8" on Method (Flow Flow Choke Size 35/64" Calculated 24 Hour Rate vented, etc.) is made	Paing, gas lift, Prod'n. For Test Period OIL Bbl. 342	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size 1 342 Gas	ACI. TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298 Wat	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN 000 ge Well ater — Bb 12 . est Witnes	Statu Pro	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5 34 Wn & Joel	SED SED Corr.)
29. SIZE 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi 34. Disposition of Gas (Vented unti 35. List of Attachments Gamma Ray	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24 Casing Pressure PKR Sold, used for fuel, 11 1 connection Log. C-104	T. DEPTH 171 872 ER RECORD BOTTOM amber) 3/8" on Method (Flow Flow Choke Size 35/64" Calculated 24 Hour Rate vented, etc.) is made	Paing, gas lift, Prod'n. For Test Period OIL Bbl. 342	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size 1 342 Gas	ACI. TH INT -863	D, SHOT, FRERVAL 4 Gas - MCF 298 Wat	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN 000 ge Well ater — Bb 12 . est Witnes	Statu Pro	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5 34 Wn & Joel	SED SED Corr.)
29. SIZE 29. SIZE 31. Perforation Record (8590-8634 33. Date First Production 1-12-72 Date of Test 1-12-72 Flow Tubing Press. 100 psi 34. Disposition of Gas (Vented unti 35. List of Attachments	24# 11.60# LINI TOP Interval, size and not w/18 holes Production Hours Tested 24 Casing Pressure PKR Sold, used for fuel, 11 1 connection Log. C-104	T. DEPTH 171 872 ER RECORD BOTTOM amber) 3/8" on Method (Flow Flow Choke Size 35/64" Calculated 24 Hour Rate vented, etc.) is made	Paing, gas lift, Prod'n. For Test Period OIL Bbl. 342	Report all stri HOLE SIZE 12 1/4" 7 7/8" ENT SCRE 32. DEP 8590 PRODUCTION pumping — Size 342 Gas Gas	ACI TH INT -863 and type - MCF	D, SHOT, FRERVAL 4 Gas - MCF 298 Wat	ACTURE AM 100	TUBING DEPTH SI E, CEMEN OUNT AN OUNT	Statu. Pro Bro	AMOUNT P ORD PACKER UEEZE, ETC. ND MATERIAL U 20% CRA s (Prod. or Shut-i Od. Gas - Oil Ratio 871 Gravity - API (6) 41.5 34 Wn & Joel	SED SED Corr.)

JANC 1.2

Ore Colored Colored Colored

Tent Lo E.D

JAN 1 . 1. 2

012 (13.2223/11111 / 1.1.1.1.). 1.24.4. J. 14.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
Т.	Yates 3042	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers 3235	T,	Devonian	T.	Menefee	т.	Madison
T.	Queen 3915	T.	Silurian	T.	Point Lookout	т.	Elbert
			Montoya	T.	Mancos	т.	McCracken
т.	San Andres <u>4670</u>						Ignacio Qtzte
T.	Glorieta 6160						Granite
	Paddock				Dakota		
T.	Blinebry	т.	Gr. Wash	т.	Morrison	т.	
T.					Todilto		
T.	Drinkard	Т.	Delaware Sand	т.	Entrada	. т.	
т.	Abo 8085	т.	Bone Springs	Т.	Wingate	. т.	
T.	Wolfcamp	т.		т.	Chinle	_ T.	
т.	Penn.	т.		Т.	Permian	- T.	<u> </u>
T	Cisco (Bough C)	т.		т.	Penn. "A"	- T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
508 3143 3620 4018 4735 4907 5496		508 2635 477 398 717 172 589 3124	Redbed Anhy & Salt Anhy Anhy & Syp Anhy & Lime Anhy Lime T.D.				
						en i	
			i.				

٨