## NEW M. ICO OIL CONSERVATION COMMISSION

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.) 6. RRC District

7. RRC Lease Number. (Oil completions only)

3. OPERATOR	9. RRC Identificat Number (Gas completion 10. County Lea				
4. ADDRESS 400 We					
5. LOCATION (Section S l -					
		RECORD OF	INCLINATION	Ň	
*11. Measured Depth (fcet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (fee
500	500	1/2	0.87	4.35	4.35
800	300	1/2	0.87	2,61	6.96
1700	500	1/4	0.144	2,20	9.16
2210	510	1/2	0.87	4.44	13.60
3190	980	1/2	0.87	8.53	22.13
3565	375	3/4	1.31	4.91	27.04
4031	466	1	1.75	8.16	35.20
14560	529	1/2	0.87	4.60	39.80
4788	228	1/2	0.87	1.98	41.78
4896	112	1	1.75	1.96	43.74
5742	846	1	1.75	14.80	58.54
6276	534	1	1.75	9.35	67.89
6500	224	1	1.75	3,92	71.81
6995	495	1 1/2	2.62	10.79	82.60
7260	265	1 1/4	2.18	5.78	88.38
77.95	535	3/4	1.31	7.01	95.39
18. Accumulative to *19. Inclination mea	surements were made	ell bore at total depth of in Tubing	Casing	feet = Open hole	🚺 Driil Pipe
20. Distance from s	urface location of we	I to the nearest lease lin	.e		í
21. Minimum distan 22. Was the subject	ce to lease line as pr well at any time inte	escribed by field rules ntionally deviated from the series of the	ne vertical in any man	ner whatsoever?	
authorized to make th inclination data and f	naties prescribed in Ar is certification, that I hi acts placed on both side e, correct, and complete vers, all data as indicate	ticle 6036c, R.C.S., that I are ave personal knowledge of the s of this form and that such to the best of my knowledge d by asterisks (*) by the iter	<ul> <li>authorized to make t information presente</li> <li>sides of this form ar ledge. This certifice</li> <li>except inclination de on this form.</li> </ul>	enalties prescribed in Ar his certification, that I h d in this report, and that te true, correct, and comp ation covers all dats and ats as indicated by aster	ave personal knowled all data presented on lete to the best of my information presented
n.U. D	ogene ed Representative		Signature of Authorit	zed Representative	
L.A.ROGE	RS VICE PRES	- DRLG SUPT		Aut Wice Presid	ent
CACTUS D	RILLING CORP	• •	ophinini Oil (	Sorporation	
Name of Company, Telephone: 915 Area Co	563-25	00	Telephone:		4793
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Railroad Commission	n Use Only:			Dat	

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ONE CORSERVATIO I COMM. ROBEL, L. L.

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## STATE OF TEXAS COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared <u>F. G. Brown</u>, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Signature 108-PRESIDENT

Title

Sworn and Subscribed to before me, this the  $24^{-1}$  day of  $4^{-1}$  day of  $4^{-1}$ 

Notary Public in and for Midland County, Texas.

1. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet) -	16. Accumulative Displacement (feet
	787	2	3.1.9	27.17	122 86
8707	125	1 3/4	3.49	27.47	122.86 126.67
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If additional space is needed, attach separate sheet and check here.

REMARKS: \_

## - INSTRUCTIONS -

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An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.