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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5765

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Amini Oil Company	State "A"
3. Address of Operator	9. Well No.
400 Wall Towers West - Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , 1980 FEET FROM THE <u>West</u> LINE AND <u>460</u> FEET FROM	Undesignated
THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4032.5 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 29, 1971	Spudded @8:15 P.M.
December 1, 1971	Drilled 12 $\frac{1}{4}$ " hole to 1710'. Cemented 3-5/8" OD 8 RD 24# st & c casing set @1710' w/800 sx Halliburton lite 2% ca cl & w/200 sx class H 2% ca cl. Plugged down 12 midnight.
December 2, 1971	WOC 18 $\frac{1}{2}$ hrs.; cement circulated; Tested casing w/1000 psi for 30 mins. - held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Godwin TITLE Agent DATE 12-3-71

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE **DEC 6 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 6 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**