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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5659

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name State "B"

2. Name of Operator H. L. Brown, Jr.
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9. Well No. 1

3. Address of Operator 309 Midland Tower, Midland, Texas 79701
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10. Field and Pool, or Wildcat Vacuum Grayburg San Andres

4. Location of Well UNIT LETTER I LOCATED 2310' FEET FROM THE South LINE AND 860 FEET FROM THE East LINE OF SEC. 6 TWP. 17S RGE. 34E NMPM
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12. County Lea

15. Date Spudded 11-22-71	16. Date T.D. Reached 1-2-72	17. Date Compl. (Ready to Prod.) 11-15-73	18. Elevations (DF, RKB, RT, GR, etc.) 4139' KB	19. Elev. Casinghead 4122'
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20. Total Depth 11,065'	21. Plug Back T.D. 4657'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 4643' - 4651' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GRN, ML	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	345'	17-1/2"	400 SXS	
8-5/8"	24# & 32#	4665'	11"	250 SXS	
4-1/2"	11.60#	11,065'	7-5/8"	300 SXS	5378'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4531'	

31. Perforation Record (Interval, size and number) 4643' - 4651' with 16 3/8" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4643' - 4651' AMOUNT AND KIND MATERIAL USED 12,000 gallons 3% acid and 10,000# sand.
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33. PRODUCTION							
Date First Production 12-3-73		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-6-73	Hours Tested 24	Choke Size -----	Prod'n. For Test Period -----	Oil — Bbl. 5-1/2	Gas — MCF TSTM	Water — Bbl. 0	Gas — Oil Ratio ----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate -----	Oil — Bbl. 5-1/2	Gas — MCF TSTM	Water — Bbl. 0	Oil Gravity — API (Corr.) 34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Connected to Phillips	Test Witnessed By Harold W. Dumas
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35. List of Attachments C-104, C-103, C-126, & cementing affidavit
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. D. Baker	TITLE Petroleum Engineer	DATE 12-18-73
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