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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
H. L. Brown, Jr.

Address  
309 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	Well recompleted from NW Vacuum
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Wolfcamp to Vacuum Grayburg San Andres
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "B"	Well No. 1	Pool Name, including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee	State	Lease No. B-5659
Location Unit Letter I : 2310 Feet From The South Line and 860 Feet From The East Line of Section 6 Township 17S Range 34 E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 6	Twp. 17S	Rge. 34E	Is gas actually connected? When Yes 11-15-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						X		X
Date Spudded 11-22-71	Date Compl. Ready to Prod. 11-15-73	Total Depth 11,065'			P.B.T.D. 4657'			
Elevations (DF, RKB, RT, GR, etc.) 4139' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4643'			Tubing Depth 4531'		
Perforations 4643' - 4651'						Depth Casing Shoe 4665'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17-1/2"	11-3/4"		345'			400		
11"	8-5/8"		4665'			250		
8-5/8"	2-7/8"		4531'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-3-73	Date of Test 12-6-73	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 5-1/2 bbls	Oil-Bbls. 5-1/2	Water-Bbls. -0-	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. D. Baker

(Signature)

Petroleum Engineer

(Title)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.