NO. OF COPIES RECEIVED									1 C-105
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SANTA FE		NEW /	MEXICO OI	IL CONSER	VATION O	COMMISSION	1	l	cate Type of Lease
FILE		VELL COMPLE	TION OR	RECOMP	LETION	REPORT A	AND LOG		Oil & Gas Lease No.
U.S.G.S.								B-56	
LAND OFFICE							,	.0C-0	
OPERATOR									
la. TYPE OF WELL		. <u></u>			<del>- , ,</del>		<del> </del>	7. Unit	Agreement Name
	OIL	GAS WELL		ORY _					
b. TYPE OF COMPLETI		L CT WELL		DRY L	OTHER			8. Farm	or Lease Name
NEW WORK	DEEPE	N PLUG BACK	DIF	VR.	OTHER			State	e "8"
2. Name of Operator				····			•	9. Well 1	No.
H. L. Brown, J	ır.							1	
3. Address of Operator								10. Fiel	d and Book or Wildcat
309 Midland To	wer,	Midland,	Texas	79701				Unde	signated 77
4. Location of Well									
UNIT LETTER	2	310	•	South		860			
UNIT LETTER	_ LOCATED	FEET F	ROM THE	<u> </u>	LINE AND	<del>7777777</del>	FEET FROM	12, Cou	nty (1)
THE East LINE OF SE	. 6 .	17 S	_ 34 E					Lea	
15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Re	ady to Prod.	18. Ele	evations (DF,	RKB, RT, C	R, etc.)	19. Elev. Cashinghead
1	1-2-72		5-72			2' GL		•	4122
23, Total Depth	<b>I</b>	g Back T.D.	22. If	Multiple Co	mpl., How	23. Interv	als Rotar		Cable Tools
11,065'	11,						3 By 0 -	- TD	
24. Producing Interval(s),	of this complet	tion — Top, Botton	n, Name						25. Was Directional Survey Made
10,7541 - 10,9	1541 Wolf	Camo							No
								- 1.	T. W. W. M. Com. 1
26. Type Electric and Oth									7. Was Well Cored
Gamma Ray Neu1	tron, Micr	rolog							No
			TINO DECO	DD /D	11 -4	-4 to			
28.	T	CA:		RD (Report a			NTING DEG	000	AMOUNT BULLED
CASING SIZE	WEIGHT LB.	CA: /FT. DEPTI	H SET	HOLE SI	ZE	CEME	NTING REC	ORD	AMOUNT PULLED
CASING SIZE	42#	CA: /ft. DEPTI 345	H SET	HOLE SI	ZE	400 sxs		ORD	None
CASING SIZE 11-3/4" 8-5/8"	42# 32 & 24	CA: /FT. DEPTI 345 4665	H SET	17-1/2	ZE	400 sxs 250 sxs		ORD	None None
CASING SIZE	42#	CA: /ft. DEPTI 345	H SET	HOLE SI	ZE	400 sxs		ORD	None
CASING SIZE 11-3/4" 8-5/8" 4-1/2"	42# 32 & 24 11.60#	CA: /FT. DEPTI 345 4665	H SET	17-1/2	ZE	400 sxs 250 sxs		ORD	None None None
CASING SIZE 11-3/4" 8-5/8"	42# 32 & 24 11.60#	CA: /FT. DEPTI 345 4665 11,065	H SET	HOLE SI 17-1/2 11" 7-7/8"	ZE	400 sxs 250 sxs 300 sxs			None None None
CASING SIZE  11-3/4"  8-5/8"  4-1/2"	42# 32 & 24 11,60#	CA: /FT. DEPTI 345 4665 11.065	I SET	HOLE SI 17-1/2 11" 7-7/8"	ZE	400 sxs 250 sxs 300 sxs	DE	TUBING F	None None None
CASING SIZE  11-3/4"  8-5/8"  4-1/2"	42# 32 & 24 11,60#	CA: /FT. DEPTI 345 4665 11.065	I SET	HOLE SI 17-1/2 11" 7-7/8"	ZE	400 sxs 250 sxs 300 sxs	DE	TUBING F	None None None PACKER SET
CASING SIZE  11-3/4"  8-5/8"  4-1/2"	42# 32 & 24 11,60# L	767. DEPTI 345 4665 11,065 BOTTOM	I SET	HOLE SI 17-1/2 11" 7-7/8"	ZE	400 sxs 250 sxs 300 sxs 30. size 2-3/8"	904	TUBING FEPTH SET	None None None PACKER SET
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In	42# 32 & 24 11,60# L TOP	CA: /FT. DEPTI 345 4665 11,065 INER RECORD BOTTOM d number) 396' - 10,99	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S	ZE  OFFICIAL ACTION OF THE PROPERTY OF THE PRO	250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, F	PACTURE,	TUBING FEPTH SET	None None None PACKER SET None  SOUEEZE, ETC.
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In	42# 32 & 24 11,60# L TOP	CA: /FT. DEPTI 345 4665 11,065 INER RECORD BOTTOM d number) 396' - 10,99	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S	CREEN  AC DEPTH IN	250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, F	PRACTURE,	TUBING REPTH SET	None None None PACKER SET None  SQUEEZE, ETC. KIND MATERIAL USED  25 MEC acid
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In	42# 32 & 24 11.60# L TOP terval, size and 762', 10,8	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S .907'	ACREEN  DEPTH IN  0,990'-1  0,754'-1	250 SXS 300 SXS 30. SIZE 2-3/8" CID, SHOT, FINTERVAL 10,680' 10,954'	PACTURE, AMO 2000g I:	TUBING REPTH SET	None None None None PACKER SET None  SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10	42# 32 & 24 11.60# L TOP terval, size and 762', 10,8	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S .907'	ACREEN  DEPTH IN  0,990'-1  0,754'-1  0,896'-1	250 sxs 300 sxs 300 sxs 300 sxs 300 sxs 10,680' 10,954'	904 PRACTURE, AMO 2000g I: 3000 g 2500g I:	CEMENT UNT AND TO THE T	None None None None Packer set None Soueeze, etc. Kind Material used  2% MEC acid MEC acid cid, 10,000g is 20%NE
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 10,954' with 0.45" holes)	42# 32 & 24 11.60# L TOP terval, size and 762', 10,8	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S .907'	DEPTH IN 1, 990'-10, 754'-10, 754'-10	250 SXS 300 SXS 30. SIZE 2-3/8" CID, SHOT, FINTERVAL 10,680' 10,954'	904 PRACTURE, AMO 2000g I: 3000 g 2500g I:	CEMENT UNT AND TO THE T	None None None None PACKER SET None  SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' no 10,911', 10,954' with 10.45" holes)  33.	42# 32 & 24 11,60# L TOP aterval, size and 762', 10,8 0,932' - 1 1 jet shot	A 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S 	DEPTH IN 1,990'-10,754'-10,754'-100	250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, FATERVAL 10,680' 10,954' 10,762'	904 PRACTURE, AMO 2000g I: 3000 g 2500g I:	CEMENT UNT AND 3 7-1/ IS 15% 520% a	None None None None Packer set None  SQUEEZE, ETC. KIND MATERIAL USED  MEC acid MEC acid Cid, 10,000gis20%NE Sacid.
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,911', 10,954' with 10,45" holes)  33.  Date First Production	42# 32 & 24 11,60# L TOP atterval, size and 762', 10,8 0,932' - 1 Jet shot	CAS   Sept.   345   34	SACKS CE	HOLE SI 17-1/2 11" 7-7/8" EMENT S 	DEPTH IN 1,990'-10,754'-10,754'-100	250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, FATERVAL 10,680' 10,954' 10,762'	904 PRACTURE, AMO 2000g I: 3000 g 2500g I:	CEMENT UNT AND 3 7-1/ Is 15% 520% 20	None None None None None PACKER SET None  SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000gls205NE acid. tatus (Prod. or Shut-in)
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 0.45" holes)  33.  Date First Production 1-22-72	42# 32 & 24 11,60# L TOP atterval, size and 762', 10,8 0,932' - 1 Jet shot	A 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CE  00', 10, 948' -  (36  wing, gas li	HOLE SI 17-1/2 11" 7-7/8"  EMENT S  32 ,907' 10 10 10 PRODUCT ft, pumping -	DEPTH IN 1,990'-10,754'-10,754'-100	250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, FATERVAL 10,680' 10,954' 10,762'	PRACTURE, AMO 2000g I: 3000 g 2500g I: 7500 g	CEMENT UNT AND 3 7-1/ Is 15% 520% 20	None None None None Packer set None  SQUEEZE, ETC. KIND MATERIAL USED  MEC acid MEC acid Cid, 10,000gis20%NE Sacid.
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 10,954' with 10,45" holes)  33.  Date First Production 1-22-72  Date of Test	42# 32 & 24 11,60# L TOP 162', 10,8 0,932' - 1 Jet shot	CAS   Sept.   345   34	SACKS CE	HOLE SI 17-1/2 11'' 7-7/8''  EMENT S  32 ,907' 10 10 10 PRODUCT ft, pumping -	DEPTH IN 1,990'-1 1,754'-1 10N - Size and t	250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, FATERVAL 10,680' 10,954' 10,762'  type pump)	PRACTURE, AMO 2000g is 3000 g 2500g is 7500 g	CEMENT UNT AND 3 7-1/ Is 15% 520% a Well S	None None None None PACKER SET None  SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000g is 20%NE acid.  tatus (Prod. or Shut-in) ducing
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 10,954' with 10,45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72	42# 32 & 24 11,60#  L TOP  atterval, size and 762', 10,8 0,932' - 1 Jet shot	CAS   September   CAS   September   CAS   September   CAS   September   CAS   CAS	SACKS CE  00', 10, 948' - (36  wing, gas li  Prod'n. Test Per	HOLE SI 17-1/2 11" 7-7/8"  EMENT S  10 10 10 PRODUCT ft, pumping -	. AC DEPTH IN 0,990'-1 0,754'-1 0,754'-1 10N - Size and t	250 sxs 300 sxs 300 sxs 300 sxs 300 sxs  100 size 2-3/8" CID, SHOT, FATERVAL 100,680' 100,954' 100,762'  Cype pump)  Gas - MC 204	PRACTURE, AMO 2000g is 3000 g 2500g is 7500 g	CEMENT UNT AND 3 7-1/ Is 15% 520% a Well S Pro	None None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid cid, 10,000g is 205NE 5 acid. tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.)
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 10,954' with 10,45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72	42# 32 & 24 11,60#  L TOP  Atterval, size and 762', 10,8 0,932' - 1 Jet shot  Produ Pun  Hours Tested 24	CAS   September   CAS   September   CAS   CAS	SACKS CE  00', 10, 948' - (36  wing, gas li  Prod'n. Test Per	HOLE SI 17-1/2 11" 7-7/8"  EMENT S  10 10 10 10 PRODUCT ft, pumping -	. AC DEPTH IN 0,990'-1 0,754'-1 10N - Size and t	250 sxs 300 sxs 300 sxs 300 sxs 300 sxs  30.  SIZE 2-3/8"  CID, SHOT, F HTERVAL 10,680' 10,954' 10,954' 10,762'  Exper pump)  Gas - MC 204  F W	PRACTURE, AMO 2000g 1: 3000 g 2500g 1: 7500 g 44	CEMENT UNT AND 3 7-1/ Is 15% \$20% a ols 20  Well S Pro er - Bbl. (load)	None None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000g is 20%NE acid. tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 10,954' with 10,45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.	42# 32 & 24 11,60#  L TOP  aterval, size and 762', 10,8 0,932' - 1 1 jet shot  Produ Pun  Hours Tested 24 Casing Pressur	CAS   September   CAS   September   CAS   CAS	SACKS CE  00', 10, 948' - (36  Prod'n. Test Per  4- Oil - Bb	HOLE SI 17-1/2 11" 7-7/8"  EMENT S  10 10 10 10 PRODUCT ft, pumping -	. AC DEPTH IN 0,990'-1 0,754'-1 ION - Size and t - Bbl. 00 Gas - MC	250 sxs 300 sxs 300 sxs 300 sxs 300 sxs  30.  SIZE 2-3/8"  CID, SHOT, F HTERVAL 10,680' 10,954' 10,954' 10,762'  Exper pump)  Gas - MC 204  F W	PRACTURE, AMO 2000g 1: 3000 g 2500g 1: 7500 g 44 (ater – Bbl. 44 (load	CEMENT UNT AND 3 7-1/ Is 15% \$20% a als 20  Well S Pro er - Bbl. (load) d)	None None None None None RECORD PACKER SET None SQUEEZE, ETC. KIND MATERIAL USED SMEC acid MEC acid Cid, 10,000g is 20%NE Sacid.  Retus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41 ed By
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,911', 10,954' with 0.45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.  34. Disposition of Gas (Solvented)	42# 32 & 24 11,60#  L TOP  aterval, size and 762', 10,8 0,932' - 1 1 jet shot  Produ Pun  Hours Tested 24 Casing Pressur	CAS   September   CAS   September   CAS   CAS	SACKS CE  00', 10, 948' - (36  Prod'n. Test Per  4- Oil - Bb	HOLE SI 17-1/2 11" 7-7/8"  EMENT S  10 10 10 10 PRODUCT ft, pumping -	. AC DEPTH IN 0,990'-1 0,754'-1 ION - Size and t - Bbl. 00 Gas - MC	250 sxs 300 sxs 300 sxs 300 sxs 300 sxs  30.  SIZE 2-3/8"  CID, SHOT, F HTERVAL 10,680' 10,954' 10,954' 10,762'  Exper pump)  Gas - MC 204  F W	PRACTURE, AMO 2000g 1: 3000 g 2500g 1: 7500 g 44 (ater – Bbl. 44 (load	CEMENT UNT AND 3 7-1/ Is 15% \$20% a als 20  Well S Pro er - Bbl. (load) d)	None None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000g is 20%NE acid. tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41
11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 0.45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.  34. Disposition of Gas (S. Vented 35. List of Attachments	TOP  TOP  Aterval, size and 762', 10,80,932' - 1  Jet shot  Production Produc	JA5 JA5 JA5 JA65 J1,065 INER RECORD BOTTOM  BOTTOM  Anumber) JO,946', 10 Per foot  Action Method (Flomping Choke Size  Calculated 2 Hour Rate  el, vented, etc.)	SACKS CE  00', 10 ,948' - (36  wing, gas li  Prod'n. Test Per  4- Oil - Bt	HOLE SI 17-1/2 11': 7-7/8''  EMENT S  32 ,907' 10 10 10 PRODUCT ft, pumping - For Cill	DEPTH IN	CEME 400 SXS 250 SXS 300 SXS 30. SIZE 2-3/8" CID, SHOT, F NTERVAL 10,680' 10,954' 10,762'  Cype pump)  Gas - MC 204	PRACTURE, AMO 2000g I: 3000 g 2500g I: 7500 g  Tes Ha	CEMENT  CEMENT  UNT AND  3 7-1/  1s 15%  520% a  Well S  Pro  er — Bbl.  (load)  d)  st Witness  rold W	None None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000gls205NE acid. tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41 ed By Dumas
11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,911', 10,954' with 0.45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.  34. Disposition of Gas (Since Vented)  35. List of Attachments C-104. C-103.	42# 32 & 24 11,60#  L TOP  Atterval, size and 762', 10,8 0,932' - 1 1 jet shot  Produ Pun  Hours Tested 24 Casing Pressur	JA5 JA5 JA5 JA5 JA5 JA65 JA65 JA65 JA65	SACKS CE  SACKS CE  OO', 10, 948' -  (36  Wing, gas li  Prod'n.   Test Per  4- Oil - Bb  100  enting	17-1/2 11': 7-7/8''  EMENT S  907' 10 10 10 10 10 10 10 10 10 10 10 10 10	DEPTH IN 1, 990'-1 1, 754'-1 10N - Size and to 204	250 sxs 250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, F STERVAL 10,680' 10,954' 10,762'  type pump)  Gas - MC 204  F W	7500 gi	CEMENT UNT AND 3 7-1/ Is 15% 520% a Well S Pro er - Bbl. (load) d) st Witness rold W	None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000g is 20%NE 3 acid.  tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41 ed By Dumas
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 10,954' with 10,954' with 10,45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.  34. Disposition of Gas (S. Vented 35. List of Attachments	42# 32 & 24 11,60#  L TOP  Atterval, size and 762', 10,8 0,932' - 1 1 jet shot  Produ Pun  Hours Tested 24 Casing Pressur	JA5 JA5 JA5 JA5 JA5 JA65 JA65 JA65 JA65	SACKS CE  SACKS CE  OO', 10, 948' -  (36  Wing, gas li  Prod'n.   Test Per  4- Oil - Bb  100  enting	17-1/2 11': 7-7/8''  EMENT S  907' 10 10 10 10 10 10 10 10 10 10 10 10 10	DEPTH IN 1, 990'-1 1, 754'-1 10N - Size and to 204	250 sxs 250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, F STERVAL 10,680' 10,954' 10,762'  type pump)  Gas - MC 204  F W	7500 gi	CEMENT UNT AND 3 7-1/ Is 15% 520% a Well S Pro er - Bbl. (load) d) st Witness rold W	None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000g is 20%NE 3 acid.  tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41 ed By Dumas
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,754' with 0.45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.  34. Disposition of Gas (S. Vented 35. List of Attachments C-104, C-103, 36. I hereby certify that to the series of the series	TOP  aterval, size and 762', 10,80,932' - 1  Jet shot  Product Pure Pure Pure Pure Pure Pure Pure Pure	JA5 JA5 JA5 JA5 JA5 JA65 JA65 JA65 JA65	SACKS CE  SACKS CE  OO', 10, 948' -  (36  Wing, gas li  Prod'n.   Test Per  4- Oil - Bb  100  enting	17-1/2 11" 7-7/8"  EMENT S  907' 10 10 10 10 10 10 10 10 10 10 10 10 10	ZE	250 sxs  250 sxs  300 sxs  30. size  2-3/8"  CID, SHOT, FATERVAL  10,680' 10,954' 10,954' 10,762'  type pump)  Gas - MC  204  I nation  to the best of	PRACTURE, AMO 2000g 1: 3000 g 2500g 1: 7500 g: Tes Ha  Report	CEMENT UNT AND 3 7-1/ Is 15% 520% a Well S Pro er - Bbl. (load)  tt Witness rold W , Logs dge and be	None None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 2% MEC acid MEC acid Cid, 10,000g is 20%NE acid. tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41 ed By L. Dumas
CASING SIZE  11-3/4" 8-5/8" 4-1/2"  29.  SIZE  31. Perforation Record (In 10,754' - 10,754' - 10,911', 10,954' with 0.45" holes)  33.  Date First Production 1-22-72  Date of Test 2-27-72  Flow Tubing Press.  34. Disposition of Gas (Since Vented)  35. List of Attachments C-104. C-103.	TOP  aterval, size and 762', 10,80,932' - 1  Jet shot  Product Pure Pure Pure Pure Pure Pure Pure Pure	JA5 JA5 JA5 JA5 JA5 JA65 JA65 JA65 JA65	SACKS CE  SACKS CE  OO', 10, 948' -  (36  Wing, gas li  Prod'n.   Test Per  4- Oil - Bb  100  enting	17-1/2 11" 7-7/8"  EMENT S  907' 10 10 10 10 10 10 10 10 10 10 10 10 10	ZE	250 sxs 250 sxs 300 sxs 30. size 2-3/8" CID, SHOT, F STERVAL 10,680' 10,954' 10,762'  type pump)  Gas - MC 204  F W	PRACTURE, AMO 2000g 1: 3000 g 2500g 1: 7500 g: Tes Ha  Report	TUBING REPTH SET  47'  CEMENT UNT AND  3 7-1/ IS 15% 520% a  als 20  Well S  Pro er - Bbl. (load)  d)  st Witness rold W  Logs dge and bo	None None None None RECORD PACKER SET None SOUEEZE, ETC. KIND MATERIAL USED 25 MEC acid MEC acid Cid, 10,000g is 20%NE 3 acid.  tatus (Prod. or Shut-in) ducing Gas—Oil Ratio 2040 Oil Gravity — API (Corr.) 41 ed By Dumas

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

	Southeast	ern	New Mexico		Northwestem	Ne	w Mexico
т.	Anhy 15351	T.	Canyon	_ T.	Ojc Alamo	T.	Penn. "B",
т.	Salt	T.	Strawn	_ T.	Kirtland-Fruitland	T.	Penn. "C"
	Salt				Pictured Cliffs		
					Cliff House		
T.	7 Rivers	T.	Devonian	_ Т.	Menefee	T.	Madison
T.	Queen	T.	Silurian	_ Т.	Point Lookout	T.	Elbert
T.	Grayburg				Mancos		
T.	San Andres 4610'				Gallup		
т.					se Greenhorn		
T.	Paddock	T.	Ellenburger	- Т.	Dakota	T.	
					Morrison		
Ţ.	Tubb				Todilto		
T.	Drinkard 8100	T.	Delaware Sand	_ T.	Entrada	T.	
Т.	Abo 98381	T.	Bone Springs	_ T.	Wingate	T.	
T.	Wolfcamp9636.	T.	Kemnitz 10,805'	_ T.	Chinle	T.	
T.	Penn.	T.		_ T.	Permian	T.	
T	Cisco (Bough C)	T.		_ T.	Penn. "A"	T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1535	1535	Redbeds				
1535	2800		Anhydrite & salt				
2800	4610		Dolomite, Anhyarite & Shale				
4610	6020	1410	Dolomite				
6020	7560	1540	Dolomita with sand streak		1		
<b>756</b> 0	9810		Dolomite, annydrite & Shale				
9810	11065	1255	Lime, Dolomite, shale & Chert streams				
	-						
	}						
				•			
							11.72
	1						Array Constant MARI
							OH COMSERVATIONS HOBBS, N. M.