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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1258-1	

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						-									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						New Mexico 'AE' State									
2. Name of Operator						9. Well No.									
TEXACO Inc.						24									
3. Address of Operator						10. Field and Pool, or Wildcat									
P.O. Box 728, Hobbs, New Mexico 88240						Vacuum Abo Reef									
4. Location of Well															
UNIT LETTER <u>H</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM						12. County									
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>18S</u> RGE. <u>34E</u> NMPM						<u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)									
12-14-71		1-16-72		2-1-72		3994' GR									
19. Elev. Casinghead		3994'													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By									
8900'		8900'		-		Rotary Tools 8900' Cable Tools -									
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made								
2 JSPI @ 8344, 50, 73, 86, 8409, 20, 30, 39, 56, 64, 75, 83, 8521, 8620, 33, 39, & 8644'.							No								
26. Type Electric and Other Logs Run							27. Was Well Cored								
Gamma Ray Neutron							No								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8-5/8"	24#	1810'	11"	850 sx	-0-										
5-1/2"	14#	8900'	7-7/8"	860 sx	-0-										
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
2 JSPI @8344, 50, 73, 86, 8409, 20, 30, 39, 56, 64, 75, 83, 8521, 8620, 33, 39 & 8644'.					<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8620-8644'</td> <td>4000 gals 20% NEA</td> </tr> <tr> <td>8521</td> <td>2000 gals 20% NEA</td> </tr> <tr> <td>8344-8483'</td> <td>9000 gals 20% NEA</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8620-8644'	4000 gals 20% NEA	8521	2000 gals 20% NEA	8344-8483'	9000 gals 20% NEA
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
8620-8644'	4000 gals 20% NEA														
8521	2000 gals 20% NEA														
8344-8483'	9000 gals 20% NEA														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
2-1-72		Pumping 1-1/2" x 144"				Producing									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
2-5-72	24	-	263	237	17	900									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)									
-	-	263	237	17	36.5°										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
Sold - Texaco Inc.						A.J. Gernandt									
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>[Signature]</u>				TITLE <u>Asst. Dist. Supt.</u>		DATE <u>February 10, 1972</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1717</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1890</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3030</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4115</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8333</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1717	1717	Red Beds				
1717	1890	173	Anhydrite				
1890	2890	1000	Anhydrite & Salt				
2890	8333	5443	Lime & Shale				
8333	8900	567	Lime				

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FEB 1 1971
COMMISSION
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