

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1258-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AE' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 24
4. Location of Well UNIT LETTER <u>H</u> , <u>1350</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate and Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8900' 5-1/2" Casing set at 8900'

Perforated 5-1/2" casing w/2 JSPI @ 8344', 50', 73', 86', 8409', 20', 30', 39', 56', 64', 75', 83', 8521', 8620', 33', 39' & 8644'. Set packer @ 8583' & RBP @ 8660'. Acidized perforations 8620-8644' w/4000 gals. 20% NEA & overflush w/2500 gals treated water. Set RBP @ 8598' & packer @ 8514'. Acidize perforations at 8521' w/2000 gals 20% NEA & overflush w/2500 gals treated water. Set RBP @ 8505' & packer @ 8253'. Acidize perforations 8344'-8483' w/9000 gals 20% NEA in stages of 1000 gals & 2 - 4000 gals w/200-300# Benzoic Acid flakes between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE January 26, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JAN 28 1972

CONDITIONS OF APPROVAL, IF ANY: