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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AE' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 24
4. Location of Well UNIT LETTER H , 1350 FEET FROM THE North LINE AND 550 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate and Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8900' 5-1/2" Casing set at 8900'
Perforated 5-1/2" casing w/2 JSPI @ 8344', 50', 73', 86', 8409', 20', 30', 39', 56', 64', 75', 83', 8521', 8620', 33', 39' & 8644'. Set packer @ 8583' & RBP @ 8660'. Acidized perforations 8620-8644' w/4000 gals. 20% NEA & overflush w/2500 gals treated water. Set RBP @ 8598' & packer @ 8514'. Acidize perforations at 8521' w/2000 gals 20% NEA & overflush w/2500 gals treated water. Set RBP @ 8505' & packer @ 8253'. Acidize perforations 8344'-8483' w/9000 gals 20% NEA in stages of 1000 gals & 2 - 4000 gals w/200-300# Benzoic Acid flakes between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Superintendent** DATE **January 26, 1972**

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE **JAN 28 1972**

CONDITIONS OF APPROVAL, IF ANY: