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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name No. Vacuum Abo Unit
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 228
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2000 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4045 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted Oil well to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/24/77: 8294 TD, 8857 PBD, Abo 8718-80. MIRU DA&S DD unit 12/23/77, hot wtr tbg & rods w/75 bbls, warehouse 100 - 1", 120 - 7/8 & 174 - 3/4 rods.

12/28/77: Tag bottom talley tbg out, PBD 8850, McCullough perf Abo 1 JSPF 8719; 21; 23; 24; 49; 51; 53; 55; 66; 67; 69; 70; 71; 74; 75; 77; 79; 81 - total 18 holes.

12/29/77: 8924 TD, 8857 PBD, Abo 8718-81. Hydro test 2-7/8 & Baker N-B pkr in hole to 6000 psi, 2-3/8 OE @ 8686, F nipple 1.81 ID @ 8675, 2-3/8 10' sub, 3 1/2 x 6' MO ext N-B pkr @ 8655 w/rota set seal assembly 283 jts 2-7/8 set pkr w/8000 wt, load annl w/TFW 1% by vol Cortron 2207, Knox acidized perms 8718-8781 5000 gals 15% + 58 RCNBS, fl w/15,000 gals TFW TTP 1700-3100 @ 5 1/2 BPM, ISIP 2700, 14 min vac.

12/30/77: 8924 TD, 8855 PBD, Abo 8718-80. Insl inj WH, rel DA&S & to Prod 9 AM 12/29/77.

1/11/78: Start inj 1/10/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBose TITLE Authorized Agent DATE 1/25/78

Orig. Signed by

Jerry Sexton

Dist 1, Supv

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: