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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State VH
3. Address of Operator P. O. Box 1502, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER N , 2000 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole at 2:30 p.m. CST, 12-27-71.
- Cemented 53 jts (1691') 8 5/8" 24# K-55 ST&C casing at 1702' with 600 ex Class C 8% gel + 2% CaCl₂ and 200 ex Class C + 2% CaCl₂. Finished displacing with brine water at 7:25 a.m. CST, 12-29-71. Circulated cement.
- Waited on cement 18 hrs. Tested casing to 1200 psi for 30 minutes, no pressure drop.

→ 4% maximum on surface csgr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott S. G. Scott TITLE Senior Operations Engineer DATE 1-3-72

APPROVED BY Joe D. Ramsey Orig. Signed by Joe D. Ramsey Dist. I, Supv. TITLE _____ DATE JAN - 5 1972

CONDITIONS OF APPROVAL, IF ANY: