

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr.L, 1980' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM063530

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shearn Federal *CSM*

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Lusk Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-19, R-32

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25 MIRV Caffey Csg Pullers/TOH w 4884' 2-7/8 J55 Tbg/TIH w 2-7/8 W.S. O.E. to 6500'/Mix & pumped 250 bbls 10# ppg mud/POH to 3700'

7-26 POH w/2-7/8 WS, nipple dwn BOP & well head/RIH w/BKR CIBP on 2-7/8 WS, set CIBP @ 4924, pull stinger out of CIBP, attempt to load hole w/10# mud, could load hole, POH w/2-7/8 WS & setting tool.

7-27 RIH w/9-5/8 BKR FB PKR to 838', stuck PKR, work PKR free, POH, released BKR/RIH w/9-5/8 RTTS PKR to 4900, set & test PKR, CIBP @ 4924 to 700 psi OK, pull up hole, located csg leak @ 3286-90, POH w/RTTS PKR.

7-28 Ran 2-7/8 open end, tag CIBP 4924, spot 14 sxs Class "C" cmt plus 4924-4876, POH/Weld on lift sub on 9-5/8 csg, install hyd jacks, unable pull slips.

7-31 RIH w/9-5/8 jet cutter, cut 9-5/8 csg @2752, POH lay dwn 74 jts 9-5/8 csg, NU B0 Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

De Ann Kemp

TITLE Associate Acct.

DATE

8-8-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-22-86

CONDITIONS OF APPROVAL, IF ANY: