

6 cont.. 2 JSPF, 11 holes.

7. GIH w/ 2-7/8 tbg and FB pkr to 3022'. Dowell acdz Yates perfs as follows.
Spot 1.5 bbls of 15% NEHCL from 3022 to 3002'. Set pkr 2950, trap 500# CP. Acdz perfs w/ 1000 gals of 15% NEHCL. Surface treating pressure of 3100# and a rate of 5 BPM. Drop 2 balls every 100 gals (total 20 balls). Flush to bottom perf w/ 2% KCL and over-displace 2 bbls into formation.
8. Swab back LAW. Lower tbg thru perfs and reset pkr @ 2900'.
9. Dowell to frac perfs if necessary w/ 6000 gals frac fluid consisting of 3000 gals waterfrac-60 and 3000 gals CO₂ w/ 4500# 20/40 sd at 7-8 BPM at a maximum surface treating pressure of 5000# as follows:
 - A. Pump 1500 gals of Frac Fluid pad
 - B. Pump 1500 gals of Frac Fluid w/ ½ ppg 20/40 sd.
 - C. Pump 1500 gals of Frac Fluid w/ 1 ppg 20/40 sd.
 - D. Pump 1500 gals of Frac Fluid w/ 1½ ppg 20/40 sd.
 - E. Flush tp perfs w/ 2% KCL water.
10. Shut in well for 4 hrs, flow and swab load water.
11. POP w/ 1½" pmp and 118-3/4" 66 taper rod string, 2-7/8" tbg SN 2967, PN-2968, MA-2971, TS-3002.
12. Hook-up PU & Test.

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