

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-063530

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shearn Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

E. Lusk - Bone Springs
& Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T19S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FWL & 1980 FSL of Sec. 15, Lea County

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 3638, GR 3621.3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Downhole Commingle

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 14330 - 7-5/8 csg. - CS 13,334- CMT Plug in Csg 13,030 - BKR D PKR. 12,160
BS PFS 9,832 - 68 - WFCP PFS 10,626 - 637- SO/RBP Morrow 12,231 -39.

7-15-77 MIRU Pulling unit. Pull rods & pump. Lay down.

7-16,17, Install BOP, worked TAC to Release-cud not SHR w/130M#. WUD not rel.

18. Push dnhole 150' & jar up thru csg. collars to 7000'. FOH w/tbg & 7-5/8 TAC
ND BOP & 9-5/8 flange to Ret TAC NU BOP.

Run 2-7/8 tbg w/Bkr RBP Ret HD to 10,790.

7-19-77 FIH w/tbg. Tgd fill 12,073. Howco pump 500 bbls. 2 Pct. KCL. WUD not circ.
POH to 8100. Plug Unit Brk. DN.

7-20 Repaired rig. FOH tbg.

7-21 RIH w/Cavins bailer. Co fill 12,073 -108. TOP RBP - POH dehydrated mud, Rubber
ball springs, etc. Run tbg. w/Ret. HD to 8100.

7-22 FIH w/tbg. - Latched RBP 12,108 - Howco pmpd 500 bbls. 2 Pct KCL dn csg. - No
Press. 60 bbls. dn tbg. - Rltd RBP & tbg & csg on vac - POH - Rn tbg w/ROK -
set Pkr & On-Off tool to 7200 - set PKR.

7-23,24, 25 12 hrs SITP - 100, CP-0, Rltd PKR, FIH set Pkr - TS 12,099 - 1-5/8 SN 12,098
On-Off tool 12,028 - 2-1/4 SN 11,995. Ld tbg w/61 bbls. 2 Pct KCL - Press
to 1850 - 0, Pmpd 19 bbls. (5BPM) - No Press - ISD Vac 4 hrs - SWBD - Lost
SWB Mandrel - Rn Fish - No Rec - Picked up tbg - Free - Not latched - POH

18. I hereby certify that the foregoing is true and correct

SIGNED

Carson M. Mott

TITLE Office Assistant

DATE 7-27-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 3 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JUL 28 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

1977

OIL CONSERVATION COM. HOBBES, N. M.