

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM TO O. S. C.
SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-063530

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shearn Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

E. Lusk - Bone Springs
& Wolfcamp - McRAW

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T19S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FWL & 1980 FSL of Sec. 15, Lea County

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

RKB 3638, GR 3621.3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU pulling unit. Pull rods and pump and lay down.
2. Install BOP, load hole w/NE 2% KCL water. Pull tbq.
3. Run tbq. w/retrieving tool for Baker RBP. This will require an additional 1300' 2-7/8" tbq. Use N-80.
4. Latch RBP, equalize pressure across RBP and POH. Note: Keep hole loaded when releasing RBP. Also have tubing valve in place at surface when releasing RBP.
5. Run in hole w/2-7/8" tbq. with 2-3/8" SN (1.62" ID) set at 12100' Baker loc-set packer set @ 12070' and on-off sealing connector 1 tbq. joint above packer. Set 2-7/8" SN (2.25" ID) at 11990'.
6. Set standing valve in lower SN.
7. MI GO Int. to perforate tbq. Shoot 5 holes at 12055-59 and 5 holes at 12010-14 w/1-9/16" circulation jet (HSC) .28" hole diameter).
8. RIH with blanking plug and set in on-off tool.
9. Run 1-1/4" pump and rods.
10. Put on production and test.

Commingling approved by MNOCC on 6-14-77, Case #5937, Order #5-5462.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cowan Mangel

TITLE Office Assistant

DATE 7-1-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUL 6 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

0310-9951A

0310-9951A
JUL 12 1977
CL COMM. SERV. IN COMM.
HOBBS, N. M.