

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved
Budget Bureau No. 42-R1424
LEASE DESIGNATION AND SERIAL NO.

NM 063530

IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sun Oil Company	8. FARM OR LEASE NAME Shearn Federal Com.
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FWL & 1980' FSL of Sec. 15 - Ut. - L-	10. SURVEY FIELD AND TOWN, OR WILDCAT Wolf
11. PERMIT NO.	11. SEC. T., R., M., OR BLS. AND SURVEY OR AREA Sec 15, T-19-S, R-32-E
12. ELEVATIONS (Show whether of ST. M. or G.S.) RKB 3638 GR 3621.3	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. WATER SHUT-OFF

2. FURTHER TREAT

3. STOP OF ACIDIZING

4. REPAIR WELL

(Check)

5. WELL OR SITE CLOSING

6. MULTIPLE COMPLETION

7. ABANDON*

8. CHANGE PLANS

SUBSEQUENT REPORT OF:

9. WATER SHUT-OFF

10. FURTHER TREATMENT

11. STOPPING OF ACIDIZING

12. COMMINGLING DH

13. REPAIRING WELL

14. ALTERING CASING

15. ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

17. DISCUSS PROPOSED OR COMPLETED OPERATIONS (Include significant pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and true, magnetic and true vertical depths for all markers and zones pertinent to this work.)*

HISTORY: Well presently completed in Wolfcamp formation, producing thru perfs 10,626-10,759. Approval to downhole commingle this well with the East Lusk Bone Springs Pool was granted 8/2/76 by Administrative Order No. DHC-199. Form 9-331 submitted to record commingling.

6-17-76 POH w/tbg & rods. RIH w/tbg & RBP & RDG pkr. Set RBP @ 10,496 & Pkr @ 9868'.
6-18-76 Tstd. RBP to 4000 psi ok. Perf Bone Springs interval @ 9832, 34, 36, 38, 40, 42, 44, 46, 50, 60, 62, 64, 66, & 68. 0.49 entry hole.
6-19-76 Acldz. perfs w/2000 gals 15% clean-up acid & began swabbing.
6-23-76 Reacd. perfs w/10,000 gals. 20% CRA in 5 stgs. Well flowing to tank.
6-24-76 RIH & latched RBP @ 10,496 & POH. RIH w/2-7/8" tbg. & set @ 10,826. Well shut-pending downhole commingling approval.
8-10-76 Ran rods and started pumping. Well is now producing from commingled zones.

19. I hereby certify that the foregoing is true and correct.

SIGNED

Charles Gray

TITLE

Production Analyst

DATE

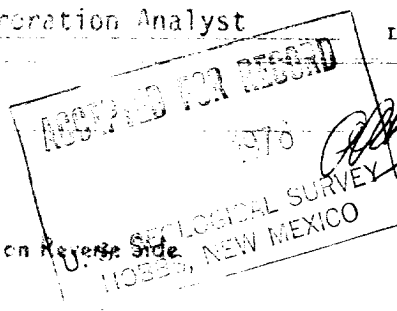
10-27-76

(This space for Federal or State office use.)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side.



RECEIVED

NOV 2 1976

OIL CONSERVATION COMM.
HOBBS, N. M.