## DISTRIBUTION SANTA FE

10-27-76

(Date)

## NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TR	AND	Ellective I-I-02
	LAND OFFICE	AOTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Sun 011 Company			
	Address			
	P. O. Box 1861, Midland, Texas 79701			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		(Downhole Commingling)
	Recompletion	Oil Dry Go	is	Lush-Bone Springs Pool
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Lease No.			
	Shearn Federal Com.	1 East Lusk-Bone		gl or Fee Federal NM 63530
	Location			
	Unit Letter L; 360 Feet From The W Line and 1980 Feet From The S			
	_			110
	Line of Section 15 Tov	vnship 198 Range	32E , NMPM,	Lea County
	D-01-01-1-01-1-01-1-01-1-01-1-01-1-01-1		_	
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	ned conv of this form is to be sent!
	The Permian Corporati	••		•
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Box 3119, Midland, Te Address (Give address to which appro	oved copy of this form is to be sent)
	Phillips Petroleum Co	mpany		Bartlesville, Okla. 74004
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wi	nen
	give location of tanks.	L   15   19S   32E	Yes	Oct., 1973
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\mathbf{v} = (\mathbf{X})$		, , , , , , , , , , , , , , , , , , ,
	Date Sextext Work began	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	6-15-76	8-10-76	14,330	13,030
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	RKB 3538	Bone Springs	7285'	10,826
			EA EE EO	Depth Casing Shoe
	9832, 34, 36, 38, 40, 42, 44, 46, 50, 60, 62, 64, 66, 68 13,342  TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	16"	330	450
	15	13-3/8	2682.55	1000
	12-1/4	9-5/8	7353.33	775
	8-1/2	7-5/8" liner	7.040 to 13.342	900
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	8-12-76	8-17-76	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs.	30	30	2"
	Actual Prod. During Test	0:1-Bbls. 2.6	Water-Bbls.	Gas-MCF
		2.0	10	1.1
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		011 00115551	A TION COMMUNICATION
¥1.			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED /	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Louis	e Selle
			BY THE TANK	
		1	TITLE	A PHG
		This form is to be filed in compliance with RULE 1104		compliance with RULE 1104.
_	Marles	Zsay	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Drought on Analyst	ture)	well, this form must be accompa tests taken on the well in acco	inied by a tabulation of the deviation rdance with RULE 111.
	Proration Analyst		Att sections of this form must be filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each goal in multiply

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