

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-E355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NR063510	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DEEP. REPAIR ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sun Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 1861 - Midland, Texas 79701		8. FARM OR LEASE NAME Sheep Federal Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL 1980' FSL, Ut. "14", Sec. 15 At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. -		DATE ISSUED 10-1-73	
15. DATE SPUDDED 10-9-73		16. DATE T.D. REACHED -	
17. DATE COMPL. (Ready to prod.) 10-17-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 3638	
19. SLEV. CASHINGHEAD 3621		20. COUNTY OR PARISH Lee	
21. STATE New Mex.		22. FIELD AND POOL, OR WILDCAT Wildcat	
23. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-19-S, R-32-E		24. WAS DIRECTIONAL SURVEY MADE? No	
25. TOTAL DEPTH, MD & TVD 14,330		26. PLUG, BACK T.D., MD & TVD PBD 13,030	
27. IF MULTIPLE COMPL., HOW MANY? Single		28. INTERVALS DRILLED BY ROTARY TOOLS	
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 10460 - Bottom 11503 - Name Wolfcamp		30. WAS WELL CORED No	
28. TYPE ELECTRIC AND OTHER LOGS RUN -			
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	65#	330.00	17 1/2"
13-3/8"	48.54.5 & 61#	2682.55	15"
9-5/8"	40 & 43.5#	7353.33	12 1/2"
CEMENTING RECORD		AMOUNT PULLED	
450 sx.		None	
1000 sx.		None	
775 sx.		None	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
7-5/8"	7040	13,342	900 sx.
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	10460	
2-7/8"	10460		
31. PERFORATION RECORD (Interval, size and number)			
10732, 38, 40, 46, 49, 54, 59			
7 shots - .45"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10732 - 59		Acid. w/ 126 gal. 15% spearhead & 2 BBL well sealers	
Cast Iron BP @ 10850			
33.* PRODUCTION			
DATE FIRST PRODUCTION 10-17-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
10-25-73	24	19/64	556
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
1494	Pkr.	556	556
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS—MCF. 945.2	
LIST OF ATTACHMENTS C-103		WATER—BBL. 0	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY API (CORR.) 46.0	
SIGNED Charles Gray		TITLE Proration Clerk	
DATE 10-30-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Copies of all current available logs (drillers', geologists', etc.), formation and pressure tests, and directional surveys, as could be attached hereto, of the format required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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for several ounces for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Items 22 and 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TEST RESULTS, INCLUDING PRESSURE, TEMPERATURE, AND SHUT-IN PRESSURES, AND RECOVERIES THEREFROM; AND RECORD OF ANY OTHER DATA OBTAINED FROM SUCH TESTS.

37. SUMMARY OF POROUS ZONES.
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING CORED INTERVALS; AND SHUT-IN PRESSURES; AND RECOVERIES HAVE TOOL-OPEN FLOWING AND SHUT-IN PRESSURES; AND RECOVERIES

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